

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
 (Place)

11/2/59
 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas Fed. 7-7(078302-A), Well No. 5, in N.W. $\frac{1}{4}$ N.E. $\frac{1}{4}$,
 (Company or Operator)
B (Lease)
 Sec. 7, T. 24N, R. 9W, NMPM., Bisti-Lear-Gallup Pool

San Juan
 Unit Letter

County. Date Spudded. 9/8/59

Date Drilling Completed 9/23/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 7

Elevation 6825-07 Total Depth 5577 PSTD 5540

Top Oil/Gas Pay 5418 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5418-5434 and 5450-5466

Open Hole None Depth 5577 Depth Casing Shoe 5477 Depth Tubing 5477

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2 1/2 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

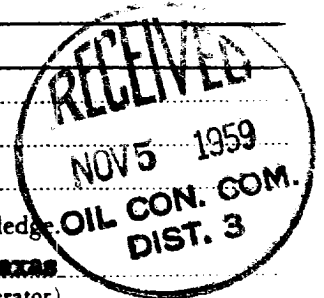
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. crude and 30,000 lbs. sand via csg.

Casing 2300 Tubing _____ Date first new _____
 Press. 2300 Press. _____ oil run to tanks 10/28/59

Oil Transporter Four Corners Pipeline Co.

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved NOV 5 1959, 19. Standard Oil Company of Texas
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]
 (Signature)

Title Field Foreman

Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 1581, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. QUANTIFIED	
Director	<u>3</u>	
Asst. Dir.	<u>1</u>	
Chief Clerk	<u>1</u>	
Chief of Police		
U. S. N. S.		
Inspector		
File	<u>1</u>	<input checked="" type="checkbox"/>