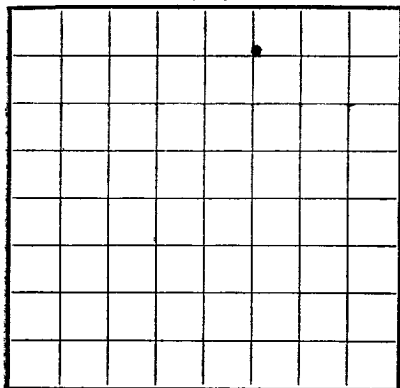


Form 9-330

Sec. 7



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa FeSERIAL NUMBER 028302-A

LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, N.M.
Lessor or Tract Federal 7-7 Field Bisti State New Mexico
Well No. 5 Sec. 7 T. 24NR. 9W Meridian NMPM County San Juan
Location 660 ft. S. of N. Line and 1980 ft. E. of E. Line of Sec. 7 Elevation 6825
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 1-25-60Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-8, 1959 Finished drilling 9-24, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5418 to 5434 No. 4, from _____ to _____
No. 2, from 5450 to 5466 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8</u>	<u>J-55</u>	<u>333</u>	<u>Guide</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>Protect water sands</u>
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>J-55</u>	<u>5577</u>	<u>Float</u>	<u>—</u>	<u>5418</u>	<u>5434</u>	<u>Oil String</u>
							<u>5450</u>	<u>5466</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>333</u>	<u>200</u>	<u>Plug</u>	<u>9.1</u>	
<u>5 1/2</u>	<u>5577</u>	<u>300</u>	<u>Plug</u>	<u>9.3</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5577 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 1-25, 1960 Put to producing _____ 10-28, 1959The production for the first 24 hours was 50 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 39°API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Ellis _____, Driller _____ Dowlearn _____, Driller_____ Bowlin _____, Driller _____ _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>TOPS</u>			
<u>1744</u>			<u>Pictured Cliff</u>
<u>1862</u>			<u>Lewis Shale</u>
<u>3259</u>			<u>Cliffhouse</u>
<u>3301</u>			<u>Menefee</u>
<u>4233</u>			<u>Point Lookout</u>
<u>4403</u>			<u>Mancos</u>
<u>5255</u>			<u>Gallup</u>
<u>5412</u>			<u>Marye Sand</u>
<u>5450</u>			<u>Huerfano Sand</u>

[OVER]

16-48094-4

