

U. S. LAND OFFICE _____
SERIAL NUMBER 078623 _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

2904 Liberty Bank Bldg.
Oklahoma City, Oklahoma

Company Rex R. Moore, Jr. Address _____

Lessor or Tract _____ Field Dist State New Mexico

Well No. 2 Sec/Sec. 3 T. 24N R. 10E Meridian N.M.P.M. County San Juan

Location 660 ft. N. of N Line and 660 ft. E. of W Line of Section 3 Elevation 6032 U.S.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed Rex R. Moore

Date April 23, 1957 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling April 5, 1957 Finished drilling April 14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5350 to 5372 No. 4, from _____ to _____
No. 2, from 5398 to 5424 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS	None
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No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 5/8	32	8 R		177					
5 1/2	14	8R		5443					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8	127	100	By Halliburton pump truck until cement circulated	1300 feet	Fill up behind pipe
5 1/2	5443	225			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Lane-1ells				5-21-57	5354-5356	
					5384-5392	4174

TOOLS USED

Rotary tools were used from 0 feet to 54+5 feet, and from _____ feet to _____ feet

Cable tools were used from 54+3 feet to _____ feet, and from _____ feet to _____ feet

DATES

April 5, 1957 Put to producing April 21, 1957

The production for the first 24 hours was 300 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. flowing Gravity, °Bé. 43

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Rutledge Orig. Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Top Galup Pay 5354

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43024-2 U. S. GOVERNMENT PRINTING OFFICE

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FORMATION RECORD-Continued