

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-087657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

855' E&L 410' FEL Sec 13 T24N R8W NMPM

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

13-24N-8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) \*

GR 7089 DF 7098

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☒  
☒  
☒  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

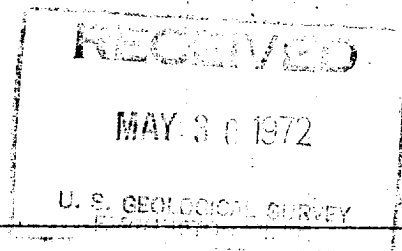
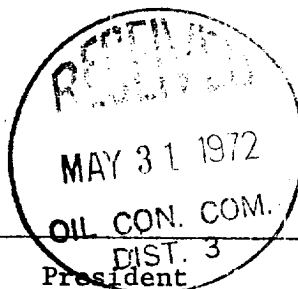
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ran cement bond log-gamma ray & perforating depth control log 5-9-72. Two copies of each log run sent to USGS Durango and one copy OCC.  
Perforated w/2 shots per foot 5780-5804 & 5822-30 on 5-9-72.

Treatment 5-10-72

Set packer at 5852. Set retrievable packer at 5760 & frac via 2 3/8" tubing. Break down formation 2500 #'s. Spearheaded 250 gals 15% ECL. Treated w/9000 #'s 10-20 sand & 6300 gals Maxi-gel 111 water. Treating pressures: Min 2800; Max 3750; avg 3200. 9324 gals total fluid used. Matrls used: 1 gal aqua flow/1000 gals, 25#'s aquaseal/1000 gal, 3%/1000 gal Barium Cl and 1% KCL.

Swabbed well. Well would not flow. Placed well on pump 5-13-72. Experiencing trouble getting gel to dissolve. Current allowable of 19 bbls. per day considered adequate until later date. If well increases above 19 Bbls. a day, a GOR will be filed and a copy of said report will be sent to the USGS.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry R. Blythe*

TITLE

President

DATE

5-26-72

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: