

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9581	
2. NAME OF OPERATOR KERR-MCGEE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR 215 PETROLEUM CENTER BLDG. - FARMINGTON, NEW MEXICO		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 1830' FEL; Section 34, T24N, R20W San Juan County, New Mexico		8. FARM OR LEASE NAME NAVAJO "I"	
14. PERMIT NO.		9. WELL NO. NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 9168' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 34-T24N-R20W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

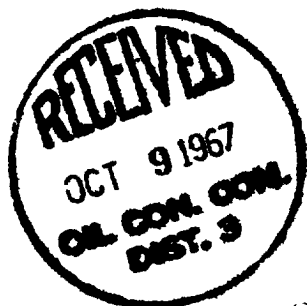
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Total Depth ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4" hole to 4018'. Set 5-1/2" O.D., 15.5#, J-55, ST&C Casing at 4018' RKB. Cemented with 175 sacks 50-50 Pozmix, 4% gel, 1/4# flocele/sack, followed by 50 sacks neat cement. Plug down 6:45 PM 9-8-67. Tested casing with 1500 psi for 30 minutes. OK. Moved out rotary rig and moved in completion unit. Perf casing (Cambrian-PreCambrian?) with 4 jets/ft 3960'-3965'; 3919'-3940'; 3856'-3873'. Acidized with 2500 gallons mud acid (3% HF, 12% HCl). Avg. Treating Press: 800 psi, Avg Inj. Rate: 3.5 BPM. Swab in well. Tested at rate of 696 MCF with FTP of 560 psi.

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RECEIVED

OCT 6 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supt.

DATE 10-4-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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