

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Kerr-McGee Corporation						5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9580	
3. ADDRESS OF OPERATOR P.O. Box 250, Amarillo, Texas 79105						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 980' FSL & 1770' FWL, Sec 28, T24N, R20W At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Navajo "L"	
14. PERMIT NO.						9. WELL NO. 1	
DATE ISSUED 11/28/67						10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T24N, R20W						12. COUNTY OR PARISH San Juan	
13. STATE N. Mex.						15. DATE SPUDDED 12-2-67	
16. DATE T.D. REACHED 12-16-67		17. DATE COMPL. (Ready to prod.) --		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 9114 GR		19. ELEV. CASINGHEAD 9114	
20. TOTAL DEPTH, MD & TVD 3945'		21. PLUG, BACK T.D., MD & TVD 3910'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3945	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IE Log, Density Log, Sonic - G.R.						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3		1302'		13 3/4	
5 1/2"		15.5		3945'		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None							
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
None							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
District Manager		District Manager				4/13/71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and other data, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval top(s) to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
CHUSKA (TERTIARY)		Surface	1235	Sandstone			
CHINLE (TRIASSIC)		1235	1285	Red shale w/thin stringers sandstone.			
COCONINO		1285	2120	Massive sandstone w/shaly stringers, in lower 250'.			
(PERMIAN)		2120	2796	Shale, Sandstone & Limestone.			
CUTLER (PERMIAN)		2796	3514	Limestone, dense w/red & gray shale & thin stringers sand.			
HERMOSA (PENN)		3514	3632	Limestone, dense w/some varicolored shale at top.			
MISSISSIPPIAN		3632	3764	Dolomite & green waxy shale.			
DEVONIAN							
MCCRACKEN		3764	3876	Sandstone & quartzite w/few streaks red shale.			
(DEVONIAN)		3876	3945	Metamorphics.			
PRECAMBRIAN		3775	3858	McCracken Sandstone & Quartzite.			
CORE #1 & 2		3750	3817	McCracken - 10 min PF, strong blow, 24 psi. FSI 1 hr, IFP 57, ISIP 742, FHP 1599.			
DST #1				ISI 1 hr, FF 1 1/2 hrs, 198 MCF, IHP 1599, FFP 57 psi, FSI 742 psi, SI, IHP 1875 psi, IFP 88 psi, ISIP 527, FFP 88, FSI 703, FHP 1875.			
DST #2		3817	3945	10 min. preflow, good blow 60 min. ISI, 90 min. FF, 2.7 MCF, 60 min.			