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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65. 30-045-21463

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-0492 L-6545

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name	
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name	Monument
2. Name of Operator	Tenneco Oil Company	9. Well No.	2
3. Address of Operator	Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203	10. Field and Pool, or Wildcat	Wildcat
4. Location of Well	UNIT LETTER D LOCATED 800 FEET FROM THE North LINE AND 800 FEET FROM THE West LINE OF SEC. 16 TWP. 24N RGE. 10W NMPM	12. County	San Juan
19. Proposed Depth	6400'	19A. Formation	Dakota
20. Rotary or C.T.	Rotary	21. Elevations (Show whether DE, RT, etc.)	6797.0 GR
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	Coleman Drilling Co.
22. Approx. Date Work will start	Upon approval		

23.

PROPOSED CASING AND CEMENT PROGRAM

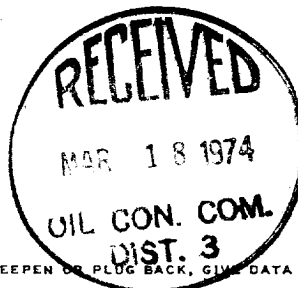
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 - 1 1/2"	8 - 5/8"	24#	600' 6400'	Sufficient to circulate	T/C above Gallup T/C above P/C

Well to be drilled to approximate T.D. of 6400', log, and if commercial production is indicated, run 5-1/2" casing to T.D. and cement in two stages to cover zones as indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

THIS IS VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

6-17-74



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul H. Rogers Title Senior Production Clerk Date 3/14/74

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 3-18-74

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease MONUMENT		Well No. 2
Unit Letter D	Section 16	Township 24 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 800 feet from the NORTH line and 800 feet from the WEST line					
Ground Level Elev. 6797.0	Producing Formation Dakota	Pool Wildcat	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(☒) Yes () No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position Senior Production Clerk
 Company Tenneco Oil Company
 Date March 7, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

17 February 1974

Date Signed _____
 Registered Professional Engineer
 and/or Land Surveyor
JAMES P. LEESE
 1453 JAMES P. LEESE
 Certificate No. _____

