5-NMOCC, Aztec 1-File

DISTRIBUTION SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
TRANSPORTER OIL GAS	1		
PROPATION OFFICE			
DUGAN PRODUCTI	ION CORP.		
Address P.O. Box 208.	Farmington, NM 87499	4	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	PIL CON. DIV.
Recompletion Change in Ownership	OII D:y Gas Castinghead Gas X Condens	sate	DIST. DIL
If change of ownership give name and address of previous owner		·	
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	
Big Eight	1 Bisti Gallup		norfee Federal NM 25440
Unit Letter L; 153	30 Feet From The South Line		*
Line of Section 8 To	ownship 24N Range S	Э₩ , ммрм,	San Juan County
Name of Authorized Transporter of Or	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	
Giant Refining, Inc. Nume of Authorized Transporter of Casinghead Gas XX or Dry Gas		Box 256, Farmington, Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural G	Gaș Co.	Box 4990, Farmington, Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	yes	3-8-78 6-25-79
If this production is commingled w	with that from any other lease or pool,		
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
Perforation s			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1981			·
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		ATION COMMISSION
VI. CERTIFICATE OF COMPLIA		FEB	$\frac{24}{1984}$ 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
HOOVE IS ITE MING Complete to	· · · · · · · · · · · · · · · · ·	11	ISOR DISTRICT # 3
1-1 A 11)	(100)	This form is to be filed in	n compliance with RULE 1104.
() 75) (Signature) Thomas A. Dugan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
· Pr	esident (Tile)	All sections of this form	must be filled out completely for silow wells.
2	-23-84	I many a saily Continue I	II. III, and VI for changes of owner orter, or other such change of condition
	(Date)	Well Hame of humani of the	unt he filed for each pool in multipl

Separate Forms C-104 must be filed for each pool in multiply completed wells.