

Form 9-331
(May 1963)

(Dearden)

(Prentice)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
 (Other instructions on re-
 verse side)

Form approved.
 Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 8909
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1160' FSL - 950' FEL		8. FARM OR LEASE NAME Gee, I Don't Have A Good Name For It
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6588' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T24N, R9W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-76

Wade Drilling Company spudded 8-3/4" hole. Ran 2 jts 7" OD 20# ST&C csg. TE 63' set @ 67' RKB. Cemented to surface w/35 sx. Job complete 4:30 PM 10-28-76.

11-6-76

TD 1790'. Laid down drill pipe. Rigged up csg tools and ran 78 jts 2-7/8" OD 6.5# C-45 10V tbg for csg. TE 1779.56' set @ 1782' RKB. Hydro-tested pipe to 4000 psi. Cemented w/65 sx BJ Pozmix (65-35-12) with 1/4# Cello-flake/sk plus 50 sx neat cement w/4% gel and 1/4# Cello-flake/sk 0.2% D-19 fluid loss additive/sk. Pre-flushed hole w/100 gals Mud Sweep and 3 bbls wtr. Good circulation and reciprocated pipe during cementing operations. Circulated Mud Sweep back to surface. Bumped plug w/2100 psi. Shut well in. POB 6:45 PM 11-6-76.

NOV 9 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

11-8-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOV 10 1976
 OIL & GAS COM.
 DIST. 3