

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM -28751

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Corp. Federal "B"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin - Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3-24N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. ELEV. CASINGHEAD

1a. TYPE OF WELL

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION

NEW

WELL

WATER

CABLE

PLUG

BACK

PIPE

REVERSE

Other

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND CITY

2016 Lincoln Center Bldg., Denver, Co. 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE WELL COMPLETED (Ready to produce)

15. ELEVATIONS (DIP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11/12/76

12/16/77

1/19/77

7217'KB

7203'GR

20. TOTAL DEPTH, MD & TVD

21. DEPTH BACK TO MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. DEPTH OF INTERVAL

7120

25. DEPTH OF INTERVAL

Rotary

26. WAS DIRECTION

NO

27. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N, TDT, CBL, etc.

27. WAS WELL CURED

NO

28. CASING RECORD (Report all strings set in well)

DATE SET (MD)	HOPE SIZE	CEMENTING RECORD	APPROX. YIELD
9/16"	32.3'	300'	15 3/8"
7"	21.7'	7600'	8 3/4"
11"	11.7'	7216'	
			Covered oil prod. zones
			400 SX

29. LINE PIPE RECORD

DATE SET (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7126-7136'	1000 gals of 7 1/2% HCl
7136-7164'	15,300# sand in 37,700 gals treated water

31. PRODUCTION

DATE FIRST PRODUCTION		TYPE OF METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing, shut-in)	
1/19/77		Flowing - Presently pumping				Producing	
DATE OF TEST	BORE SIZE	PROD. TEST PERIOD	CLIP-BEL	GR-BEL	WATER-BEL	GAS-BEL	
1/19/77	12/6"	140	15	0	28.1		
TESTING PRESS.	WATER FLOW RATE	OIL-BEL	GR-BEL	WATER-BEL	OIL GRAVITY (API GRAV.)		
	140 B	15		0	28.1		

32. LOCATION OF GAS (SOL. WOOD, JAIL, VENTED, ETC.)

TEST WITNESSED BY

Allen Thomas

33. SIGNATURE OF ATTACHMENT

34. I hereby certify that the foregoing is a true and correct information in complete and correct as determined from all available records.

Allen Thomas

TITLE Division Engineer

DATE 3/3/77

* (See Instructions and Spaces for Additional Data on Reverse Side)