

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
N M -28751  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Apache Corporation	8. FARM OR LEASE NAME Apache Corp. Federal "B"
3. ADDRESS OF OPERATOR 1660 Lincoln St., Denver, Colo. 80264	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FS & EL. of Section 3	10. FIELD AND POOL, OR WILDCAT Dufers Pt. Gallup-Dak. Ext.
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 - 24N - 8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7217' GR 7205'	12. COUNTY OR PARISH San Juan
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

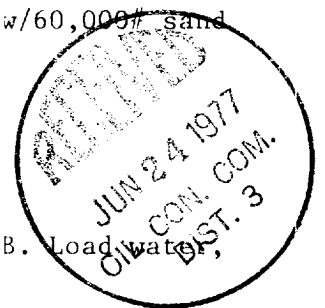
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Originally completed 1-4-77 flowing 140 B.O. 15 MCF/Day from L. Dakota perms. 7126-64' overall. Prod. declined to 1/2 B.O. and 30 B. form. water/day on 3-3-77. S.I., on 4-8-77.

On 5-27-77, M.I.R.U. Pulling Unit. Pulled rods and tubing. Set bridge plug @ 6200', perforated Gallup 1 jet/ft. from 5876-82', 5887-96', 5908-14', 5928-34', 5942-70', 5980-86', 6098-6104', 6118-26', 6138-56'. Acidized perms. w/1500 gal 15% mud acid. Sand fraced down casing w/60,000 gal sand in 60,000 gal. KCL water. Max press. 1100 psi.

5-28-77 Ran tubing and rods, placed well on pump.  
5-29-77 P. 232 B. treating water.  
5-30-77 P. 232 B. treating water.  
5-31-77 P. 40 B.O. and 108 B. treating water.  
6-1-77 P. 51 B.O. and 26 B. treating water.  
6-5-77 T.D. 7216', P.B.D. 6200'. Completed pumping 42 B.O., 12 B. Load water, per day from Gallup perforations 5876-6156' overall.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE 6-05-77

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUN 23 1977