HO. OF CHIEF RECEIVED			4	
DISTRIBUTION				
SANTA FE		$\Gamma 7$		
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1	<u> </u>	
	GAS			
OPERATOR		$\prod$		
PROBATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	EANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND				
1	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1	LAND OFFICE						
	IRANSPORTER OIL			•			
	G AS			•			
- 1	OPERATOR			•			
	PRORATION OFFICE						
•	Operator						
	J. Gregory Merrion and Robert L. Bayless						
	Address						
	P.O. Box 1541, Farming	ton. NM 87401		•			
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	, , , , , , , , , , , , , , , , , , ,	Change in Transporter of:	,				
	New Well						
	Recompletion	OII Dry Gas					
	Change in Ownership X	Casinghead Gas Conden	sale Dease Vame Non	nlipache Corp Fed. B #/			
	••••		$\mathscr{U}$				
If change of ownership give name Apache Corporation, 1660 Lincoln St., Denver, CO 80264							
Bild addition of provides and a second secon							
m.	II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Legse No.			
	Federal B	1 Dufers Point G	allun Dakota State, Feder	alor Fee Federal NM-28751			
	Location	T Durers rome o		•			
			1650	F			
	Unit Letter J ; 16	50 Feet From The South Line	e and 1000 Feet From	The East			
	Line of Section 3 Township 24 North Range 8 West , NMPM, San Juan County						
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appri	oved copy of this form is to be sent)			
	Merit Oil Corporation			ite 300, Farmington, NM			
	Name of Authorized Transporter of Cas	inghead Gas cr Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
	If well produces oil or liquids,	J 3 24N 8W	no				
	give location of tanks.	<u>.                                    </u>	<u> </u>				
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.			
	D . T . Clasia	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.			
	Designate. Type of Completic	on – (A)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	,,,						
	Parforations			Depth Casing Shoe			
	Perforations						
		TURING CASING AND	CEMENTING RECORD				
		<del>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFTA 321				
		•	<u>j</u>	<u></u>			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-			
٧.	able for this depth or be for full 24 hours)						
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Zangui di 1991		]				
	Tool	Oil-Bbis.	Water-Bbls.	Gae-MCF			
	Actual Prod. During Test	G.1 55.0.	1				
		<u> </u>		<u> </u>			
	GAS WELL  Bbls. Condensate MMCF Gravity of Condensate						
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cartery or Comments			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	CERTIFICATE OF COURT 1431	CF	OIL CONSERV	ATION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIF COMPERSAL LOLD COMMISSION			
			APPROVED 19				
			Side of Side of the side of th				
			By Origanal Sign				
	worke to tran and combiers to me	·	TITLE SUFFRICTISCA ACCUL. E				
	TITLE SUPPLIES FOR THE SUPPLIES OF THE STATE			75 M M 75			
	This form is to be filed in compliance with RULE 1104.						
	1 / 2/02/11	11/2/1/5/5					

Co-Owner (Title)
April 27,

1978

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.