

PROPERTY
FILE
COUNTY
LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION OFFICE
CITY/STATE

AND TEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oil Conservation Commission
Form No. 1-1985

MERRION OIL & GAS CORPORATION
P. O. Box 1017, Farmington, New Mexico 87401

Reason for filing (Check one box)
New Well ☐ Change to Transporter or Pool ☐
Production ☐ Oil ☐ Dry Gas ☐ Change of Operator ☐
Change to Other (Specify) ☐ Condensate ☐

Operator
J. Gregory Merrion & Robert L. Bayless, Box 1541, Farmington

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Federal B Well No.: 1 Pool Name: Dufers Pt. Gallup Dakota Kind of Lease: Federal NM287
Section: 3 Township: 24N Range: 8W NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Merit Oil Corporation Address: 300 W. Arrington, Suite 300, Farmington
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐ Address: (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit: J Sec: 3 Twp: 24N Rge: 8W Is gas actually condensed? No

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res't. Diff. F.
Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.
Elevations (DF, AAS, AT, GR, etc.): Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:
Perforations: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Hole Size:
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shot-in): Casing Pressure (Shot-in): Hole Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. GREGORY MERRION, President
10/21/81

OIL CONSERVATION COMMISSION

APPROVED: Original Signed by FRANK T. CHAVEZ
BY: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.