

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1650' FSL and 1650' FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below resource area)

7216'

5. LEASE DESIGNATION AND SERIAL NO.

NM 28751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 3, T24N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Workover

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover as per attached.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 7/17/85

DATE 8/1985

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERRION OIL & GAS CORPORATION

Federal B No. 1

WORKOVER PROCEDURE

LOCATION: 1650' FSL and 1650' FEL
Sec. 3, T24N, R8W
San Juan Co., New Mexico

DATE: April 30, 1985

ELEVATION: 7203' GL
7217' KB

PREPARED BY: Steve S. Dunn

PROCEDURE:

1. Move in, rig up completion rig. Hot oil. Pull rods. Nipple up BOPs. Trip out with tubing.
2. Trip in with tubing and pull Model C bridge plug at 6200 ft. (May not be retrievable plug.)
3. Run retainer to 7000 ft. and set. Squeeze off Dakota perfs with 30 sx Class B Neat.
4. Pull tubing to 6885' KB. Load hole with water, 1 gal/1000 Aquaflow 1% KCL and spot 250 gal. 15% HCL, 1 gal/1000 Aquaflow. Trip out.
5. Perforate Graneros 6858 - 80' with 2 PF. Total 44 holes, Rig down perforators.
6. Pick up 3-1/2" NUE N-80 frac string and Model R packer. Trip in to 6200' KB and set.
7. Rig up frac crew and break down perfs. Frac Graneros as follows:
(1 gal/1000 Aquaflow 1% KCL, fluid loss additive.)

20,000 Gal.	Slick Water Pad
70,000 Gal.	1 #/gal. 20/40 sand
2,930 Gal.	Flush

Total Sand - 70,000 Lbs. 20/40 sand.
Total Water - 2,213 Bbls.
Desired Rate - 30 BPM.
Anticipated Pressure - 3600 PSI.

8. Shut-in 1 hour. Open to reserve pit on adjustable choke. Put to tank overnight.
9. Obtain test. Pull frac string. Run production tubing to below Graneros perfs.
10. Run rods and put on to pump.

Casing: 5-1/2", 15.5 and 17 #/ft.

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FEDERAL B #1

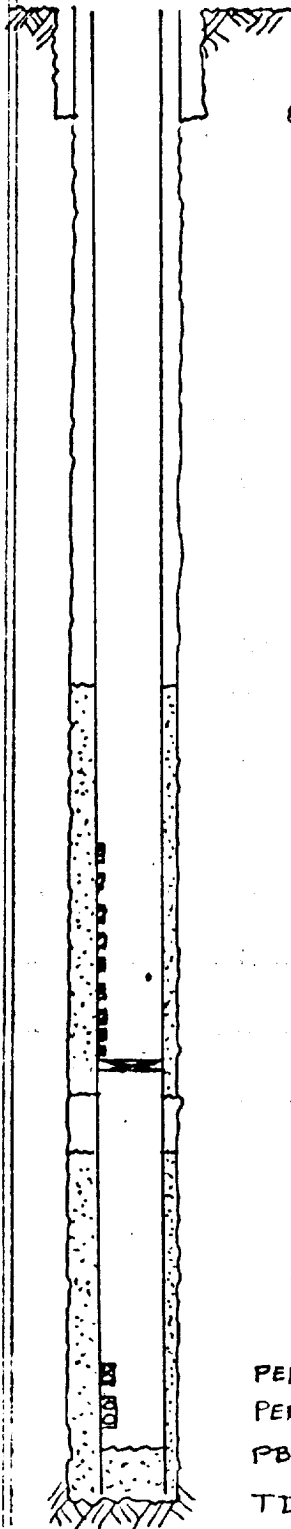
WELLBORE SCHEMATIC

ELEVATION: 7203' GL

7217' KB

LOCATION: 1650' FSL & 1650' FEL

SEC 3, T24N, R8W



8 5/8" @ 342' KB w/ 250 SX

+83 JTS - 2 3/8" TUBING @ 6764'
195 6142'

TDC - 5270' BOND LOG

PERF GALLUP - 5876-82', 5887-96', 5908-14', 5928-34', 5942-70', 5980-86',
6098-6104', 6118-26', 6138-56'-1PF
FRAC w/ 60,000 lb.

BRIDGE PLUG @ 6200'
STAGE TOOL @ 6283' KB w/ 200 SX

TDC - 6468' BOND LOG

PERFS - 7126-36' DAKOTA FRAC w/ 15,300 lbs
PERFS - 7154-64' DAKOTA

PBTD @ 7180'

TD @ 7216' 5 1/2" @ 7216' w/ 150 SX