

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1403
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P.O. Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL - 1520' FWL		8. FARM OR LEASE NAME Blanco Wash
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6537' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T24N, R9W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-77

Moved in Four Corners Rig #2. Spudded at 3:45 p.m. 11-14-77. Drld. 12-1/4" hole to 240'. Ran 7 jts 8-5/8" OD 24# K-55 8R ST&C csg set at 236'. Dowell cemented with 140 sx Class "B" 2% CaCl. P.O.B. 8 p.m. 11-14-77. Small amount of cement circulated.

11-25-77

Ran 198 jts 4-1/2" OD, 10.5#, 8 R ST&C csg. TE 6355.97 set @ 6351'RKB. Cemented first stage by Dowell w/350 sx class "B" 4% gel and 1/4# cello flake 532 cu. ft per sx. Spearhead job 10 bbls. CW-100 mud sweep - good mud returns while cementing. Recipricated pipe while cementing. Maximum cementing pressure: 1000 psi, job complete @ 8:05 a.m. Dropped Baker stage tool "bomb". Opened stage tool @ 4334' and circulated w/rig pump for three hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

11-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

NOV 29 1977

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.