STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERV	EPNG, Storey 1 File ATION DIVISION	€ Form C-104 Revised 10-1-78	
SANTA FE		OX 2088 W MEXICO 87501	. or what do	
FILE U.S.G.S.	SARTA FE, RE		and the same of th	
LANG OFFICE	REQUEST FO	OR ALLOWABLE		
TRANSPORTER GAS	-	AND	1882	
PROMATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	1163 50m	
Operator DUGAN PROD	UCTION CORP.		3 /	
Address		W	Oily Chy.	
	8, Farmington, NM 87401			
Reason(s) for filing (Check proper bo		Other (Please explain)	and the second s	
New Well Recompletion	Change in Transporter of: OII Dry C	De:	signation of Gas Transporter	
Change in Ownership		ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	1 FASE			
Lease Name	Well No. Pool Name, Including		Tilutan Locate no.	
Blanco Wash	2 Undesignated	Greenhorn-Mancos State, Fed	eral or Fee 14-20-060\$-1403	
Location	1820 Feet From The North L	1520	The West	
Unit Letter;;	Feet From The Not Cli	tne and 152U Feet Fro	om The	
Line of Section 2	ownship24N Range	9W , NMPM, S	an Juan County	
		_		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)	
}	ning, Inc. (No Change)		, , ,	
Name of Authorized Transporter of Co	asinghead Gas XX or Dry Gas		proved copy of this form is to be sent)	
El Paso Natural Gas Co. P O Box 990, Farmington, NM 8740]				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 2 24N 9W	Is gas actually connected?	when	
<u> </u>	ith that from any other lease or pool,			
COMPLETION DATA				
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	OR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Wate: - Bbls.	Gas-MCF	
Actual Prod. During 1991	0.1-20.21			
GAS WELL	1.	In the second se	To-mark Cont	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condenacte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	TION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		Original Signed by FRANK	BY Original Signed by FRANK T. CHAVEZ , 19	
		SUPERVISOR DISTRICT # 3		
		TITLE		
()			compliance with RULE 1104.	
Jan & June		If this is a request for allowable for a newly crilled or despensed		
Jim.L. Jacobs. (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Geologist (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
8-6-82		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)			ist be filed for each pool in multiply	