| DVIDHAWE BIORES IS I | | | | HNGINHER DI | | | | | |
|---|---|---|-------------------------------|---------------------|---|---------------|--|------------------------------|--|
| (This space for ORIGINAL SIGNED BY | State Use) | LL, JR. | | ÷ | | | | ÷ | |
| Signed Thomas A. E | Ugan | | | oleum Engine | | D | ate | 1-6-77 | |
| | TER PROGRAM, I | F ANY. | | | | | | | |
| A BOVE SDACE DESCRIPE D | DODOSED DO | | | | DATA ON | PRESENT PROD | UCTIVE ZONF | AND PROPOSED NEW PRODUC- | |
| | | S. Jacobson | 7-6 | -,7,7 | | ` | 10 | , > | |
| | | | | | | | 1. B. | 6 J / | |
| | | | e per di | | | | | | |
| NMERB Requir | ement: G | as dedica | ted to Nort | hwest Pipeli | ine Co | rporation | ∍n. | | |
| | | | | | | ئۇ | Server of the se | | |
| Do not plan master valve | | | | | 11.TTTJ | ng. Wl. | LL INSTA | | |
| Plan to dril | • | | | | | | | | |
| 707 am La 3a.13 | 1 4 2 / 4 2 | holo | minimum | d to took no | i cidennasco | a citee | - Farmer | -ion | |
| | | | | | | | | | |
| 8-3/4" 4-3/4" | 2-7/ | 7" 8" | 20# 6.4# | 30° 2175° | | 10 75 | | Surface 1000' | |
| SIZE OF HOLE | | | | | | | F CEMENT EST. TOP | | |
| 23. | | PROF | OSED CASING AN | D CEMENT PROGR | RAM | | | | |
| 6901' GR | | Statewide | | Morrow Drilling Co. | | ng Co. | 4-11-77 | | |
| 21. Elevations (Show whether DI | 1. Elevations (Show whether DF, RT, etc.) | | 21A. Kind & Status Plug. Bond | | 2175 Picture 1B. Drilling Contractor | | d Cliffs Rotary 22. Approx. Date Work will start | | |
| | | | | 19. Proposed Depth | | A. Formation | Cliffa | 20. Retary or C.T. | |
| | | | | | | | | | |
| | | | | | | | San Jua | | |
| AND 1600 FEET FROM | West | LINE OF | sεc. 16 | TWP. 24N RGI | . 8W | NMPM | 12, County | millillilli | |
| UNIT LETT | ER C | LOCATED | | | | LINE | | | |
| | | n, NM 87401 Located 990 FEET FROM THE NO | | 31 | | Wilden PC EXT | | | |
| Dugan Production Corp. 3. Address of Operator | | | | | | | 2 10. Field and Pool, or Wildcat | | |
| 2. Name of Operator | | | | | | 9. Well No. | | | |
| b. Type of Well | | | SINGLE MULTIPLE ZONE | | | | 8. Farm or Lease Name Mesa | | |
| la, Type of Work DRILL X | 1 | הר | EPEN 🗍 | | PLUG BA | | 7. Unit Agree | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | | | |
| OPERATOR / | | | | | | | IG 191 | | |
| LAND OFFICE | | | | | | | .5, State Oil & Gas Lease No. | | |
| FILE / | | | [| A, Indicate | Type of Lease | | | | |
| SANTA FE | HEW MEXICO OF CONSERVATION COMMISSION | | | | | | | Form C-101 Revised 1-1-65 | |
| | | | | | | | 30-045-22483 | | |
| | | | | | | | | | |

All distances must be from the outer boundaries of the Section Well No. Operator 2 Dugan Production Corporation Mesa Unit Letter Section Range County San Juan 24 North 8 West 16 Actual Footage Location of Well: North 1600 feet from the line and Ground Level Elev: Producing Formation P.C Dedicated Acreage: 160 6901 Pictured Cliffs

- 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-9901 tained herein is true and complete to the my knowledge and belief. Thomas A
- Petroleum Engineer Company Dugan Production Corp. Date 4-6-77 Alegan A. Fo August 15, 1976 Registered Professional Engineer and/or Land Survey Certificate No. E.V.Echohawk LS 1320 1650 1980 2310 2000 1500 1900