

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Table with columns: No. of Office Received, Distribution, Santa Fe, File, U.S.G.S., Land Office, Transporter (Oil, Gas), Operator, Production Office

I. Operator: DUGAN PRODUCTION CORP.

Address: P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box): New Well, Recompletion, Change in Ownership, Change in Transporter of: Oil, Gas, Dry Gas, Condensate. Other (Please explain): Designation of Gas Transporter

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Blanco Wash, Well No.: 7, Pool Name: Whitewash Mancos Dakota, Kind of Lease: Indian, Lease No.: 14-20-0603-1408. Location: Unit Letter E, 1450 Feet From The North Line and 860 Feet From The West. Line of Section 11, Township 24N, Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Giant Refining, Inc. (No change), Address: Box 990, Farmington, NM 87401. Name of Authorized Transporter of Casinghead Gas: El Paso Natural Gas Co. Unit: E, Sec: 11, Twp: 24N, Rge: 9W. Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well, Gas Well, New Well, Workover, Deepen, Plug Back, Same Res'v., Diff. Res'v. Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations (Dt RT, GR, etc.), Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks, Date of Test, Producing Method (Flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pilot, back pr.), Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim L. Jacobs, Geologist, Date: 8-6-82

OIL CONSERVATION DIVISION AUG 9 1982 APPROVED BY: Original Signed by EDWIN I. CRAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.