SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

	approved		
Budget	Bureau	No.	42-R1425.

ad proposed new productive

(1-1-1)	UNIT DEPARTMENT	ED STATES OF THE IN	ITERIOR	reverse sid	de)	30 - 045 - 23075 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM-6687		
APPLICATION	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
DRILL I DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GA	s 🔽		SINGLE X	MULTIPI ZONE	LEC	S. FARM OR LEASE NAME		
OIL GAS WELL OTHER ZONE ZONE 2. NAME OF OPERATOR						Federal 19-24-10		
Benson Mineral Group, Inc. 3. ADDRESS OF OPERATOR						9. WELL NO.		
						10. FIELD AND POOL, OR WILDCAT		
3200 Anaconda Tower, 555 17th St., Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat Chacrav		
At surface 1840' FSL & 800' FWL Section 19-T24N-R10W						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Section 19-T24N-R10W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					NW SW 12. COUNTY OR PARISH 13. STATE			
						San Juan N. M.		
11.5 miles northwest of Nageezi, N			16. NO. OF ACRES IN LEASE 17.			OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 800			1431.56		10 1.	160 156.19		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			19. PROPOSED DEPTH 20.		20. ROTA	. ROTARY OR CABLE TOOLS		
		18	350		Rotary			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START* As soon as permitted		
23.	P	ROPOSED CASIN	G AND CEMENT	ING PROGRA	ΔМ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH			QUANTITY OF CEMENT		
121/4	7" used	23	100			100 sax circ.		
64	4½" new	9.5	185	1850		200 sax circ.		
The above we	ll is being d	rilled to	evaluate	e the Ch	nacra	formation.		
Completion in								
from the stud	ly OI logs. Additional in	formation	require	Je gentr	r = 6 for	or the appli-		
cation to dr	ill and a Mul	ti-Point	Surface V	Use Plan	n are	attached		
		ş · · · · ·	RECEI		10 July 10 Jul			
						JUN 7 1978 OIL CON. COM.		
\$ 6.66 (08 0 € 15 10 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						OIL CON. 3		

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, 24. June 2, 1978 Production Manager SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. DATE . APPROVED BY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. BENSON FEDERAL MINERAL GROUP 19-24-10 Unit Letter Township Section Range L 19 27N 100 San Juan Actual Footage Location of Well: 1840 South 800 feet from the line and West Ground Level Elev. Producing Formation 6503 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Paul C. Ellison Production Manager Benson Mineral Group, Inc. Company June 2, 1978 Sec 19 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 8001 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 16, 1978 Registered Professional Engineer and/or Land Surveyor. Certificate No.

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1320 1650

