

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elwood P. Dowd

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Section 10 T24N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1190' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6729' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

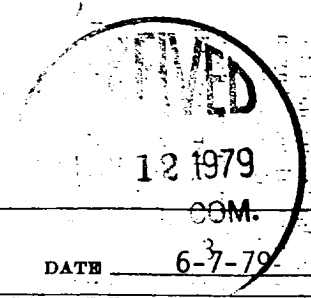
ABANDONMENT*

csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-06-79 Made one successful attempt to recover fish. Brought damaged tool out of hole, prepared to run csg.
Went in hole w/overshot. Circulated down over fish. Circulation stopped. Fish was stuck on bottom. Had to work free for 4'. Came out of hole w/wet string. Laying down drill pipe. Laid down overshot and fish. Rigged up csg tools. Ran 94 jts 2-7/8" OD 6.4# CW-55 10R NEUE tbg for csg. TE 2814.56' set @ 2814' GR. Had good circulation and reciprocated pipe while cementing. Cemented w/75 sx 65-35 w/12% gel w/1/4# flo cele per sx followed by 100 sx class "B" neat w/1/4# flo cele per sx. Total slurry 315 cu ft. Bumped plug w/1500 psi - released to 750 psi. Shut in. POB 12:00 midnite 6-5-79. WOC



I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan

TITLE Petroleum Engineer

DATE 6-7-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCK

*See Instructions on Reverse Side