

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Bist Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-24N-10W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

660' FNL &amp; 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6886' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

PB, reperfd, aczd &amp; fracd

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6400' TD 6165' PB Set CIBP @ 6200', cap w/35' cmt. Loaded csg w/treated wtr, pres to 1000#, ok. Perf Gallup form @ 5418-26' & 5384-92' w/(1) 1/2" JHPF (16 holes). RU Halco; aczd w/2200 gal 15% NEFE acid. Ppd 1200 gal acid @ 8 BPM @ 3800#, drop 9 RCNB's. Ppd 1000 gal acid @ 8 BPM, 3800#, 300# icrs w/balls on perf. Had 600# break 4100#, 3500#. Flsh w/ 1% KCL treated wtr @ 8 BPM 3500#. ISIP 500#, 15 min 250#. Back flow 1/2 BLW, swb 0 BO, 36 BLW in 4 hrs, FL to SN. Fair blo gas, no flu entry. RU Halco frac eqpt. Frac dn 5 1/2" csg in Gallup w/18,000 gal gelled 1% KCL wtr & 21,000# 20/40sd. Establish inj rate w/gelled pad. Ppd 2500 gal w/3/4# 20/40 SPG; ppd 2500 gal w/1 1/2# 20/40 SPG; ppd 2500 gal w/2# 20/40 SPG. Drop (8) 7/8" RCNB's, no ball action. Ppd 3000 gal pad, ppd 2500 gal w/3/4# 20/40 SPG; ppd 2500 gal w/3/4# 20/40 SPG; ppd 2500 gal w/1 1/2# 20/40 SPG; ppd 2500 gal w/2# 20/40 SPG. Flsh w/1% KCL treated wtr. AIR 20 BPM, max & avg pres 1000#, ISIP 500#, 15 min 260#. Ran 2 jts 2-3/8" tbg, Guiberson Uni-pkr VI, 2-3/8" SN on 2-3/8" tbg, ran bot tbg to 5490', no fill, pulled tbg & set pkr 5307', bot tail pipe 5369'. Swb 0 BO, 50 BLW in 6 hrs, light show gas on last swb run.

RECEIVED  
APR 18 1980  
OIL CON. COM.  
DIST. 3

ACCEPTED FOR RECORD

APR 17 1980

BY *[Signature]*  
FARMINGTON DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Area Engineer

DATE

4-11-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

\*See Instructions on Reverse Side