

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

NM-23073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Bisti Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Picture Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3-T24N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6886' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abndnd Gallup, Attempted Compl P.C.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

POH with production equipment. Set CIBP at 5335', circulate hole with abandonment mud 5335'-2000'. Pressure test casing 750#, cap CIBP with 25 sacks Class "B" cement. Spot 25 sack Class "B" cement plug 2220'-2020'. Perf 1712-22', 1732-42', 1752-62' with (1) 1/2" burrless JHPF (30 holes). Spot 15% NEFE acid 1762'-1675'. ISIP 500#, 15 min 500#. Acidize with 2400 gals 15% NEFE and (20) 7/8" RCNB's. Max pres 1650#, min 1250#, AIR 8 BPM, ISIP 400#, 15 min 175#. Frac with 31,500 gals 70 quality foam, 40,500# 10/20 sand & (11) 7/8" RCNB's. Max pres 2750#, min 2530#, AIR 15 BPM, ISIP 1100#, 5 min 975#, 10 min 900#, 15 min 900#, 2 hrs 775#. RIH with SN, 2-3/8" tbg. Closed in pending possible P&A. Complete after abandoning Gallup and attempting completion in Picture Cliffs 8-23-81.



18. I hereby certify that the foregoing is true and correct

SIGNED RD Pitzer

TITLE Area Engineer

DATE 8-27-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BY RB

DATE

NMOCC