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OIL ONSERVATION DIVISION P. O. DOX 2088 SANTA FC, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Archer, TLS, Div. Files XC: Cen. Rec., Elf-Aquitain T. Yoakam, Dome, Buckho

Petro., Trend Expl., Texaco, Sequoia, D&M, ()+1010I Mesa Petroleum Co. M&M. L. Carnes 1660 Lincoln Street, Suite 2800, Denver, CO
Reason(s) for filing (Check proper box) 80264 Other (Please explain) New Well Change in Transporter of: X. Recompletion OII Dry Gos Casinghead Gas Condensale Change in Ownership If change of ownership give name end address of previous owner_ DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State NMLG #2 0134-2 South Blanco State 36 Lybrook-Gallup Location 2310' North 660' Feet From The Unit Letter Feet From The Line of Section 36 Township 24N Range 8W , NMPM, San Juan County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil X P. O. Box 1183, Houston, TX 77001
Address (Cive address to which approved copy of this form is to be sent) Permian Corporation Kane of Authorized Transporter of Casinghead Gas X or Dry Gas #2800, Denver, CO 1660 Lincoln St. Mesa Petroleum Co. Rge. Unit Twp. If well produces off or liquids, give location of tanks. ! 36 24N ! 8W Н **ASAP** <u>No</u> give commingling order number: this production is commingled with that from any other lease or pool, COMPLETION DATA Deepen Workover Plug Back Same Resty, Diff Resty Gas Well New Well Oll Well Designate Type of Completion = (X) Date Compl. Ready to Prod. P.B.T.D. Total Depth Date Spudded 5700' 568**0'** 2/12/81 12/26/80 Tubing Depth Top Oil/Gas Pay N, RT, GR, etc., Name of Producing Formation 5340 5570' 6930' GL Gallup ungraded Depth Casing Shoe Perforations 5700' 5340'-48' 5455'-61', 5528'-31', 5552'-67<u>'</u> TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 249' 8 5/8" csq 200 sxs Class "B" 12 1/4" 751 sxs 50/50 dos, 4 1/2" csq 350 5700' 7 7/8" sxs 65/35 posmix 2 3/8" tbq 5570' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tanks Date of Test pumping 2/19/81 2/19/81 Choke Size Tubing Pressur Cosing Pressure Length of Test 25 psi 25 psi open 24 hrs Oil-Bhia. Water - Bble. Cas-MCF Actual Prod. During Test 0 80 80 B0 7 1981 GAS WELL OIL CON. COM. Bbls. Condensate/MMCF Length of Test Actual Prod. Tost-MCF/D DISCHOOL SIE Cosing Pressue (Shut-in) Testing Method (pilot, back pr.) Tubing Piesswe (Shut-in) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete toware best of my knowledge and belief. BY. TITLE . This form is to be filed in compliance with RULF 1104. If this is a request for allowable for a newly drilled or despwell, this form must be accompanied by a tabulation of the deviation topic taken on the well in accordance with NULE 111. (Signature) Division Drilling Supervisor All sections of this form must be filled out completely for alles able on new and recompleted wells. FIII nut only Sections I. II. III, and VI for changes of comet, well name or number, or transporter, or other such change of condition. <u> April 15. 1981</u> Separate Forms C-104 must be filed for each pool in multiply mouleted wells. (Date)