

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6644-12

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
VALEX PETROLEUM, INC.

3. Address of Operator c/o Walsh Engr. & Production Corp.
P. O. Box 254 Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER D 830 FEET FROM THE North LINE AND 1050 FEET FROM West THE LINE, SECTION 16 TOWNSHIP 24N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
1

10. Field and Pool, or Wildcat
Bisti Lower Gallup

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
6797'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SEE ATTACHED FOR FRACTURE TREATMENT



FOR: VALEX PETROLEUM, INC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH
SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engr. & Production Corp. DATE 10/8/81

Original Signed by CHARLES GHOLSON
APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 9 - 1981

CONDITIONS OF APPROVAL, IF ANY:

Formation GALLUP (1 Stage No. 1) Date 9/30/81

Operator VALEX PETROLEUM INC. Lease and Well State No. 1

Correlation Log Type GR-CCL From 3400 To 2100
5400 4900'
1800 1600'

Temporary Bridge Plug Type NONE Set At _____
5356'-59; 5362'-69';
5390'-92; & 5394'-04'

Perforations 2 Per foot type 3-1/2" glass jets

Pad 9,700 gallons. Additives 2% Potassium Chloride, 1 gal. frac flo per 1000 gallons and 2 lbs. FR-20, 15 lbs. Adomite per 1000 gallons

Water 80,000 gallons. Additives 2% Potassium Chloride, 2 lbs. FR-20 and 1 gal frac flo per 1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 4,060 gallons. Additives 2% Potassium Chloride and 2 lbs. FR-20 per 1000 gallons.

Breakdown 3000 psig

Ave. Treating Pressure 2700 psig

Max. Treating Pressure 2750 psig

Ave. Injection Rate 61 BPM

Hydraulic Horsepower 4036 HHP

Instantaneous SIP 650 psig

5 Minute SIP 520 psig

10 Minute SIP 490 psig

15 Minute SIP 470 psig

Ball Drops: 14 Balls at 40,000 gallons 100 psig
10 Balls at 60,000 gallons 50 psig
_____ Balls at _____ gallons _____ psig



Remarks: Ball action good but not 100% on ball off with 1000 gallons 15% MCA and 50 rubber balls. Walsh ENGINEERING & PRODUCTION CORP