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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-6644-12

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator VALEX PETROLEUM, INC.	8. Farm or Lease Name State
3. Address of Operator c/o Walsh Engr. & Production Corp. P. O. Box 254 Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER D 830 FEET FROM THE North LINE AND 1050 FEET FROM West 16 TOWNSHIP 24N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6797'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT



FOR: VALEX PETROLEUM, INC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

President, Walsh Engr.
& Production Corp.

SIGNED Ewell N. Walsh, P.E.

TITLE _____

DATE 10/8/81

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____

TITLE _____

DATE OCT 9 - 1981

CONDITIONS OF APPROVAL, IF ANY:

Formation GALLUP (1) Stage No. 1 Date 9/30/81

Operator VALEX PETROLEUM INC. Lease and Well State No. 1

Correlation Log Type GR-CCL From 3400 To 2100
5400 4900'
1800 1600'

Temporary Bridge Plug Type NONE Set At

Perforations 5356'-59; 5362'-69';
5390'-92; & 5394'-04'

2 Per foot type 3-1/2" glass jets

Pad 9,700 gallons. Additives 2% Potassium
Chloride, 1 gal. frac flo per 1000 gallons and
2 lbs. FR-20, 15 lbs. Adomite per 1000 gallons

Water 80,000 gallons. Additives 2% Potassium
Chloride, 2 lbs. FR-20 and 1 gal frac flo per
1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 4,060 gallons. Additives 2% Potassium
Chloride and 2 lbs. FR-20 per 1000 gallons.

Breakdown 3000 psig

Ave. Treating Pressure 2700 psig

Max. Treating Pressure 2750 psig

Ave. Injection Rate 61 BPM

Hydraulic Horsepower 4036 HHP

Instantaneous SIP 650 psig

5 Minute SIP 520 psig

10 Minute SIP 490 psig

15 Minute SIP 470 psig

Ball Drops: 14 Balls at 40,000 gallons 100 psig
10 Balls at 60,000 gallons 50 psig
 Balls at gallons psig

Remarks: Ball action good but not 100% on ball off with 1000 gallons 15%
MCA and 50 rubber balls.



Walsh ENGINEERING & PRODUCTION CORP