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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-6644-12

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
1

10. Field and Pool, or Wildcat
Bisti Lower Gallup

2. Name of Operator
VALEX PETROLEUM, INC.

3. Address of Operator
c/o Walsh Engineering & Production Corp.
P. O. Box 254 Farmington, N.M. 87401

4. Location of Well

UNIT LETTER D LOCATED 830 FEET FROM THE North LINE AND 1050 FEET FROM West LINE OF SEC. 16 TWP. 24N RGE. 9W

12. County
San Juan

15. Date Spudded
1/9/81

16. Date T.D. Reached
1/17/81

17. Date Compl. (Ready to Prod.)
10/1/81

18. Elevations (DF, RKB, RT, GR, etc.)
6805'KB 6804'DF

19. Elev. Casinghead
6791'GL

20. Total Depth
5495'

21. Plug Back T.D.
5416'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
5356'-5359'; 5362'-5369'; 5390'-5392'; 5394'-5404'

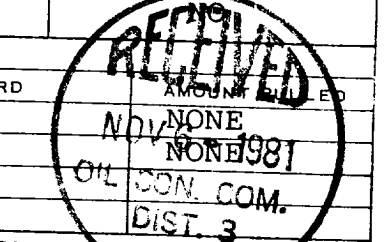
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Gamma Ray, FDC-CNL

27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24.0	228'	12-1/4"	200 sacks
4-1/2"	10.50	5481'	7-7/8"	650 sacks



29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5391'	

31. Perforation Record (Interval, size and number)

5356'-5359'

5362'-5369'

5390'-5392'

5394'-5404' 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5356'-5404'	80,000 gallons water
	80,000 lbs. sand

33. PRODUCTION

Date First Production
10/19/81

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Prod.

Date of Test 10/28/81	Hours Tested 24 hrs.	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 36	Gas - MCF 65	Water - Bbl. -0-	Gas - Oil Ratio 1.805
Flow Tubing Press. 100 psig	Casing Pressure 100	Calculated 24-Hour Rate →	Oil - Bbl. 36	Gas - MCF 65	Water - Bbl. -0-	Oil Gravity - API (Corr.) 37.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By

35. List of Attachments
FOR: VALEX PETROLEUM, INC.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH
President, Walsh Engr. & Production Corp.

SIGNED Ewell N. Walsh, P.E. TITLE DATE 11/5/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 880	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Kirtman _____ 1000	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1694	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3234	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3300	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4178	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4370	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4954	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

