## OIL CONSERVATION DIVISION P. D. HOX 2086 SANTA FE, NEW MEXICO 8750X

(Dute)

NMOCC - 5, USGS -1

Separate Points C-104 must be filed for each pool in multi-

OIL	REQUEST FOR	ALLOWABLE	
PANEFURTER DAS	AN AUTHORIZATION TO TRANSP	-	
perdiol			
Mesa Petroleum Co.			,
1660 Lincoln Street,		Other (Please explain)	
eason(s) for filing (Check proper box	Change in Transporter of:	Other triense explain	
ecompletion	CII Dry Com Casinghead gas connected		
honge in Ownership	Casinghead Gas Conden	3016	
change of ownership give name d address of previous owner	· · · · · · · · · · · · · · · · · · ·		
ESCRIPTION OF WELL AND	LEASE.	ormation Kind of Leas	Lease Na
South Blanco Federal	me Sigle, Federal or Fee Endown 1 MM20		
	795 Feet From The South Line	e and 715 Feet From	The West
Line of Section 23	ownship 24N Hange	8W . NMPM, San J	uan - County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Ferminan Corporation		P. O. Box 1183, Houston,	TX 7700]
Name of Authorized Transporter of Co	as in a head Gas M or Dry Gas M	1660 Lincoln St., Suite	
Mesa Petroleum Co.  [[ well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected? W	hen
give location of tanks.	M ! 23 ! 24N ! 8W	Yes	10/11/81
COMPLETION DATA	Oil Well Gas Well	give commingling order number:   New Well   Workover   Deepen	Plug Bock   Some Res'v. Diff, Res'
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF 3, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING A TUBINO SIZE		
	1		
TECT DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load o	il and must be equal to or exceed top alle
OIL WELL		epth or be for full 24 hours)  1 Producing Method (Flow, pump, gas	
Date First New Oll Run To Tanks	Dote of Test	predicting kiemed (1 see, peny)	
Length of Test	Tubing Piesswe	Cosing Pressure	Choir SCICILIA
	Oll-Bbls.	Water-Bbls.	
Actual Prod. During Test	On- sus.		007.10.1001
			OCT 19 1981
GAS WELL	Length of Test	Bbls. Condenscie/MMCF	OIL CON COM.
Actual Prod. Test-MCF/D	Langin bi 795t		DIST. 3
Traing Method (pirot, back pr.)	Tubing Presews (Shut-in)	Cosing Freesews (Ebut-in)	Chot • Sh
CERTIFICATE OF COMPLIA	INCE	DIL CONSERV	ATION DIVISION
	Annual conservation	APPROVED	OCT 1.9 1981
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
		11	in compliance with RULE 1104.
1. (1)		li acut to accust for allowable for a newly drilled or desper	
(Signarwa)		well, this form must be accompanied by a tabulation of the deviation of th	
	ction Supervisor	All anctions of this form	must be filled out completely for alle
10/16/81  Fill out only Sections 1, 11, 111, and VI for change will name or number, or transporter, or other such change.			to till and VI for changes of own
	(Dute)	well name or pumber, or trans	poster, or other such change or condi-