tool

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE
NM 12233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME	
(Do not use this form for propos reservoir. Use Form 9-331-C for	sals to drill or to deepen or plug back to a different	8. FARM OR LEASE NAME	
reservoir. Use Form 9-331-C for	Such proposation	South Blanco Federal 25	
1. oil XX gas well	other	9. WELL NO.	
2. NAME OF OPERATOR		#3	
Mesa Petroleum Co.		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln St., #2800, Denver, CO 80264		Lybrook Gallup Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	REPORT LOCATION CLEARLY. See space 17	Sec. 25, T24N, R8W	
below.) AT SURFACE: 510' FSL, 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		12. COUNTY OR PARISH 13. STATE	
		San Juan New Mexico	
		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		The state of the s	
REPORT, OR OTHER	DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6857 GL	
REQUEST FOR APPROVAL	TO: SUBSEQUENT REPORT OF:	0837 dL	
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE REPAIR WELL		(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING		change on Form 9-330 CIL CANA	
MULTIPLE COMPLETE		DIST. 3	
CHANGE ZONES			
ABANDON*			
including estimated da measured and true ve	ate of starting any proposed work. If well is the rical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*	
10.5 #/ft, K-55, S set at 3072'. Cem	STC casing set at 5644' K.B. W/ nented casing as follows:	9:00 PM 3/7/81. Ran 139 jts new $4\frac{1}{2}$ " /float collar at 5600' K.B., & D.V. too	
1st Stage: F	Pumped 350 sxs 65/35 pozmix cor	ntaining 6% gel & 6¼ #/sk Gilsonite,	
4	followed by 300 eye 50/50 nozm:	ix containing 2% gel. Had good cir-	
C	culation throughout job, plug of the coment top is at ± 3380'.	down at 10:10 PM 3/8/81. First Stage	
2nd Stage: F	Pumped 450 sxs 65/35 pozmix co	ontaining 6% gel & 6½ #/sk Gilsonite,	
1	followed by 150 sxs 50/50 pozm	ix containing 2% gel. Had good ug down at 2:00 AM 3/9/81. The second	
(circulation throughout job, pro	R	
	stage cement top is at 460' K.	J.	
		Sat @ Ft	
Subsurface Safety Valve: I	Manu. and Type	Set @ Ft.	
18. I hereby certify that the	he foregoing is true and correct	_	
SIGNED Only 2.	Benter TITLE Div. Drlg.	Eng. DATE 5-7-81	
SIGNED John Benton TITLE Div. Drlg. Eng. DATE 5-7-81 (This space for Federal or State office use)			
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:			
CONDITIONS OF APPROVAL	, IF ANY:	ACCEPTED FURTHERING	
	NMOCC	MAY 19 1981	

*See Instructions on Reverse Side