

NO. OF COPIES REQUIRED	
INITIALS	
DATE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	
UPPER	

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

NMOC - 4, USGS - 1

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address
1660 Lincoln Street, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
S. Blanco Federal 26	1	Lybrook Gallup Ext.	State, Federal or Fee Federal	NM 12233

Location	Unit Letter	H	2290	Feet From The	N	Line and	330	Feet From The	E
Line of Section	26	Township	24N	Range	8W	NMPM	San Juan	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mesa Petroleum Co.	1660 Lincoln Street, Denver, CO 80264					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	26	24	8W	No.	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-15-81	8-19-81	5704'	5660'					
Elevations (D), RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth					
6897' - GR	Gallup	5382'	5636'					
Perforations			Depth Casing Shoe					
5382' - 5609'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8"	241'	200 sxs Class "B"
7-7/8"	4-1/2"	5704'	310 sxs 50/50 poz
			550 sxs 50/50 poz

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-31-81	9-2-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	N/A	20 psi	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
70	70	-0-	120

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate / MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Division Production Supervisor

(Title)

September 2, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in mult
compleated wells.