

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 12233
2. Name of Operator BANNON ENERGY INCORPORATED (713) 537-9000	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2290' FNL, 330' FEL Sec. 26, T24N, R8W	8. Well Name and No. South Blanco Federal 26-1
	9. API Well No. 30-045-24844
	10. Field and Pool, or Exploratory Area Lybrook Gallup
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for plugging procedure.

RECEIVED
MAR 15 1993
OIL CON. DIV.
DIST. 3

RECEIVED
PLM
MAR-5 AM 11:37
0707 MAR 01, NM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed DeWayne Blamett DeWayne Blamett New Mexico Foreman Date 2/17/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
MAR 11 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bannon Energy, Inc.
South Blanco Federal No. 26-1

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 241' w/ 200 sxs
TOC- surface
4 1/2", 10.50 lb @ 5704'. FC- 5660
First stage- 310 sxs, TOC- 4445 {calculated}
Stage collar- 3154'
Second stage- 520 sxs, TOC- surface

Formation Tops

Ojo Alamo	- 1296	Menefee	- 3468
Kirtland	- 1725	Pt. Lookout	- 4277
Fruitland	- 1845	Mancos	- 4493
PC	- 1949	Gallup	- 5239
Lewis	- 2040	PBTD	- 5660
Chacra	- 2460	TD	- 5704
Cliffhouse	- 3409		

Perfs. 5382 - 5417, 5501- 5607

Procedure

1. Spot 50 sx plug across perfs. 5607' to 5417'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3484'. Squeeze 100 sxs through perfs.
3. Spot 25 sxs inside casing 3484' to 3359.
4. Spot 70 sxs inside casing 2000' to 1246'.
5. Spot 10 sxs inside casing 291' to 191'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lines, and safety anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to separate cement plugs.

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE

WELL NO.

26-1

LEASE

SBC Fed

FIELD

Lybrook

26 24N 8W

SAN JUAN

NM 12233

12 1/4" hole, 8 5/8" 24.016 csq @ 241' w/ 200 sxs (236 ft³)
TOC - SURFACE

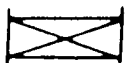
DV Tool - 3154. Cement w/ 420 sxs (764 ft³) 65-35 poz
100 sxs (155 ft³) 50-50 poz
TOC - SURFACE

Formation Tops

OJO ALAMO	-	1296
FRUITLAND	-	1484
PC	-	1949
LEWIS	-	2040
CHACRA	-	2839
menatee	-	2950
CLIFFHOUSE	-	2850
Pt Lookout	-	4277
MANCOS	-	4493
GALLUP	-	5239
TD	-	5704
PBTD	-	5660

perfs 5382 - 5417
5501 - 5607

7 7/8 hole, 4 1/2" 10.5016 csq @ 5704'
Cemt 13th stage w/ 310 sxs (480 ft³) 50-50 poz
TOC - 4445' (CR6)



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches.)

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 South Blanco Federal 26

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1) Spot Gallop plug from 5657' to 5280' inside the casing. (Gallop Top @ 5330')

2) Move Menavade plug. Perforate @ 3510' and place a cement plug from 3510' to 3710' inside & outside of the casing plus 100% excess. (MO Top @ 3460')

3) Top of cement plug @ 1240'

Office Hours: 7:45 a.m. to 4:30 p.m.