OIL CONSERVATION DIVISION

HO, HOX 2086 SANTA FE, NEW MEXICO, 87501 NMOCC - 5, USGS - 1

F(I) out unly Sections I. II. III. and VI for changes of new woll name or number, or transporter, or other such change of credits

Separate Points C-104 must be filed for each pool in multicompleted wells.

U.S.

INSPECT DIL

OAS

PATON

REQUEST FOR ALLOWABLE

NAT DR	AN AUTHORIZATION TO TRANSPO		\$
RATION DEFICE		- TOTE AND HATOKAE BA	
Mesa Petroleum Co.			
1660 Lincoln St., Su	i <u>te 2800, Denver, CO 8026</u>	54	,
son(s) for filing (Check proper box) . Well	Change in Transporter of:	Other (Pirase explain)	
empletion	Gas connection		
inge in O-nership	Casinghead Gas Condens	ate	
nange of ownership give name address of previous owner			
SCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	matten Kind of	l cosa
South Blanco State 36F	l / Lybrook Gallup	_	ederal or Fee State G1918
Unit Letter F : 184	Feel From The North Line	and 1835 Feet F	rom The West
26	nship 24N Ronge {	BW , NMPM, -Sa	n Juan - County
SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	<u>.</u>
		P. O. Box 1183, Houston, TX 77001	
Permian Corporation me of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.		1660 Lincoln St., #28	00, Denver, CO 80264
well produces oil or liquids, e location of tanks.	F 36 24N 8W	Yes	9/13/81
his production is commingled with	that from any other lease or pool, g	rive commingling order number	
Designate Type of Completion		, indicates a people	1 1 1 1 1 1
ie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vetions (D) N, RT, GR, eic.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
rigrations		<u> </u>	Depth Casing Shoe
**		CENTURNE DECORD	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
-			
		-	
	1		
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pih or be for full 24 hours)	ad all and must be equal to or exceed top all
ne First New Oil Run To Tonks	Dote of Test	Producing Mathod (Flow, pump,	
ength of Test	Tubing Pressure	Cosing Pressure	Aghar is no
cival Prod. During Test	OII-Bbls.	Water - Bbis.	OCEC 3 1981
			OIL CON. COM.
AS WELL		1	Crampad Carenage
rival Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	The state of the s
eating Method (pilot, back pr.)	Tubing Piesewe (Ehut-in)	Cosing Fiersus (Ebut-in)	Chois Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 191981	
hereby certify that the rules and	regulations of the Oil Conservation and that the information given	APPROVED	. 19
ove is true and complete to the	test of my knowledge and belief.	BY	
,		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen	
(Signaiwe)		well, this form must be at tests taken on the well in	companied by a labulation of the deviat n accordance with RULE 111.
Division Production Supervisor		All sections of this f	orm must be filled out completely for all titled wells.

10/16/81

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