

5 - USGS

1 - File

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Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 910' FSL - 790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:  
 4 1/2" csg.

5. LEASE NM 9520
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Elwood P. Dowd
9. WELL NO. #2
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10 T24N R9W
12. COUNTY OR PARISH   13. STATE San Juan   NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6714' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

3-27-81 Ran 160 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C csg. T.E. 6512.86' set at 6505' RKB. (Note - Driller's TD 6487'; csg. tally shows csg. at 6505'. Cemented first stage by HOWCO w/ 250 sx class "B" 4% gel and 1/4# flocele per sx followed by 150 sx class "B" w/ 1/4# flocele per sx, spearheaded job w/ 10 bbls mud flush. Maximum cementing pre-sure 1000 psi. Bumped plug w/ 1600 psi. Had good mud returns and reciprocated pipe OK while cementing. P.O.B. first stage 1:40 a.m. 3-26-81. Dropped opening bomb and opened stage tool at 4383'. Circulated 3 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush followed by 400 sx 65-35 plus 12% gel and 1/4# flocele per sx followed by 100 sx class "B" 4% gel and 1/4# flocele per sx. Maximum cementing pressure 850 psi. Closed stage tool with 2000 psi. Held OK. Had good mud returns while cementing. Job complete at 9:00 a.m. 3-26-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Thomas A. Dugan TITLE Agent DATE 3-31-81  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCOC *l*