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SUBMIT IN TRIPLICATE*
(Other instructions or reverse side)

Form approved, Budget Bureau No. 42-R1425.

~>U11

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

	D. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY					NM 13612		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
a. TYPE OF WORK	LL XX	DEEPEN	PLUG	BAKK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		DEELEN _		_ .			
OIL GAS WELL XX OTHER			SINGLE XX ZONE		S. FARM OR LEASE NAME		
. NAME OF OPERATOR					Snuffle-upagus 9. WELL NO.		
Dugan Product B. ADDRESS OF OPERATOR	ion Corp.		THE		#1		
Roy 200 Farmington NM 87/01					10. FIELD AND POOL, OR WILDCAT		
Box 208, Farmington, NM 87401 Location of Well (Report location clearly and in accordance with the State requires of the State requ					Chacra Wildcat		
At surface 79	0' FNL - 1520'	FEL \	ing Up 15	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	11. SEC., T., B., M., C AND SURVEY OR	OR BLK.	
At proposed prod. zon	e	1	MAIL	JRVE.	•		
			COLOGICA, N.	5	Sec 23 T24N		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	ding Doct	U. S. ARMANO.	and the second	San Juan	NM	
20 miles SE C	of Huertano Irac	arng Post, Ni	6 0. OF ACRES IN LEAS	E 17. NO.	OF ACRES ASSIGNED	1 1111	
LOCATION TO NEAREST PROPERTY OR LEASE L	of Huerfano Traces of Huerfano Traces of Huerfano Traces of the traces o	790'	1329	тот	HIS WELL]6	50	
(Also to nearest drig. unit line, if any) S. DISTANCE FROM PROPOSED LOCATION*		%	2		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,		1500'		Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		·		ASAP	WORK WILL START*	
23.	I	PROPOSED CASING	AND CEMENTING PR	OGRAM		o or unistrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT	
7-7/8"	5-1/2"	14#	\$ 50 90	75 s	x Circuler	ed	
4-3/4"	2-7/8"	6.5#	1500'	150_s	X	.,	
Chacra formative frac, clean of GAS NOT DEDICATION COMMENTS TO SECTION COMMENTS TO SEC	e, plan to set out after frac,	2-7/8" csg. f and run tbg			ctively perfo		
IN ABOVE SPACE DESCRIBE	s PROPOSED PROGRAM: If drill or deepen direction	proposal is to deepen	or plug back, give data ata on subsurface locati	on present tro	ductive Jone and productive Jone and true vertical de	sosed new productive	
preventer program, if an		,	•				
8IGNED	y mitte	A. TITLE	Landma	an	DATE 2-2	7-81	
/I .IQY:		/ · //					
(This space for Fede	ral or State office use	/					
(This space for Fede	Hal or State office use		APPROVAL DATE				
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PERMIT NO		TITLE			JЯЧЧ∆ BM⁄v™@A—		
PERMIT NO.		TITLE				1	

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*See Instructions On Reverse Side

JAMES F. SIMS
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Lease Snuffle-upagus Dugan Production Corporation County Ranga Section Unit Letter San Juan 12 West 24 North 23 В Actual Footage Location of Well: East feet from the North feet from the 790 Dedicated Acreage: Ground Level Elev. Chacra Wildcat Acres P.C. & Upper Chacra 5297 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 7 CERTIFICATION I hereby certify that the information con-7901 tained herein is true and complete to the 0 1520 Jerome P. McHugh Landman Dugan Production Cor. Date I have been the Maying Or location Sec. hat plat wo protect from field me or APA 23 1981 Is The Tonk correct to me her of my knowledge and Dentity knowledge and Banks and Strain Date Surveyed February 5, 1981 Registered Professional Engineer DUGAN PRODUCTION CORP. and/or Land Surveyor Snuffle-upagus #1 an 5979 Risenhoover, ¥ 6063 Existing Road DUGAN PRODUCTION CORP. No access road necessary Snuffle-upagus #1

