State - 5, USGS - 1

Repairle Poins C-104 must be filled for each pool in multi-completed wells.

REQUEST FOR ALLOWABLE AND

ANTA PER INTERNATIONAL ANTA PER INTERNATIONAL ANTO UP PICE

BANSPURTER DIL

FINATOR	AUTHORIZATION TO TRANSF	NU PORT OIL AND NATHR	PAI CAS		
AUMATION OFFICE			TAL BAS		
Mesa Petroleum Co.					
1660 Lincoln Stree	t Suito 2000 Donuon CO	00064 2000			
coson(s) for filing (Check proper box,	t, Suite 2800, Denver, CO	80264-2899 Other (Piense			
wall	Change in Transporter of:		. ^	0	
ecompletion	completion Dry Gas Dry Gas				
hange in Ownership	Casinghead Gas Conden	as ate	7/	8	
change of ownership give name					
d address of previous owner					
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	primation	Kind of Lease		
South Blanco Federal 25	#5 Lybrook-Gall			Federal NM12233	
ocation				-	
Unit Letter : 1980	O Feet From The South Line	• and9/U	Feet From T	ъ• <u>West</u>	
Line of Section 25 Tov	waship 24N Range 8V	NMPM,	- San	Juan - County	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			the second second	
iene of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approv	ed copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, TX 77001				
Mesa Petroleum Co.		P. O. Box 990, Farmington, NM 87401			
well produces oil or liquids, Unit Sec. Twp. Rge. Is gos octually of				···	
ive location of tanks,	: L	Yes	1	11-04-81	
this production is commingled with OMPLETION DATA	th that from any other lease or pool,	-	 -		
Designate Type of Completic	on = (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res	
Jace Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
8/2/81	8/10/81	5700'		5619'	
6862 GL	Name of Producing Formation Gallup	Top OII/Gos Pay - 5344 L		Tubing Depth 5590 1	
Perforations		. 3344	·	Depth Casing Shoe	
		•		5659'	
-	T	CEMENTING RECOR		I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12-1/4"	8-5/8"	2431		225	
7-7/8" tbq.	4-1/2" 2-3/8"	5659'		850	
tby.	2-3/6	5590 \			
EST DATA AND REQUEST F	OR ALLOWABLE Test must be ap	fier recovery of total voluments for be for full 24 hours		and must be equal to or exceed top all	
Octo First Now Oil Run To Tanks	Date of Test	Producing Method (Flow		i, eic.j	
10/31/81	10/31/81		umping	•	
ength of Test	Tubing Pressure	Cosing Pressure	- authrud	Chole Size	
24 hrs.	N/A) psi	N/A	
Crival Prod. During Test	O11-Bb)s.	Water-Bbls.		Con-MCF	
55	55	_0-		1 188 (HIV (1974)	
IAS HELL			ĺ	Adva -	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensets/MMCI	F .	Cravity of Condension	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fissaws [Ebat-	-ia)	Chois Sun 3	
		<u> </u>			
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
beach, could that the sules and	regulations of the Oil Conservation	APPROVED		<u>NOV 51981</u>	
ivision have been complied with	and that the information given a best of my knowledge and belief.	Uriginal signed b	y CHARLES GH	IOLSON	
1// A//·		TITLE DEPUTY CIL & GAS INSPECTOR, DIST. #8			
	<u> </u>	This form is to be filed in compliance with RULE 1104.			
KIRON // Wischin		If this is a req	unat for allow	vable for a nawly drilled or desper	
1/15:00	well, this form mus	t be accompa	nied by a tabulation of the deviation of		
	duction Supervisor	All sections of	this form mu	at he filled out completely for all.	
(1)	able on next and recompleted wells.				
11/02/81		Fill out only Sections 1, 11, 111, and VI for changes of news wall name or number, or transporter, or other such change of conditions.			

(Dute)