

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P. O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 790' FWL - 1650' FSL
AT TOF PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF ~~SECRET~~

XX 4 1/2" casing and cement; TD

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for TD and details of 4½" casing.

REPORT

JAN 11 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

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SIGNED Jim L. Jacobs TITLE Geologist DATE 1-4-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

• See Instructions on Reverse Side

5mm

1-2-83 TD 6409'

1-3-83 Finished laying down drill pipe. Rigged up and ran 158 jts. 4½" O.D., 11.6#, 8 Rd, LT&C casing. T.E. 6412.54' set at 6409' RKB. Cemented 1st stage with 325 sx 50-50 pos with 2% gel and ¼# cello flake per sk followed by 125 sx class "B" with ¼# cello flake per sk. Pre-flushed with 10 bbls. mud flush. (Total cement slurry first stage 560.25 cu.ft.) Good circulation throughout job. Reciprocated pipe OK while cementing. Note: went 2 bbls. over on displacement; plug did not bump. Checked float. Held OK. Dropped bomb and opened stage tool at 4340'. Circulated 2½ hrs with rig pump. Cemented 2nd stage with 10 bbls. mud flush followed by 500 sx 65-35 plus 12% gel and ¼# cello flake per sk followed by 50 sx 50-50 pos with 2% gel and ¼# cello flake per sk. (Total cement slurry 2nd stage 1174 cu.ft.) Good circulation throughout job. Circulated trace of cement. Closed stage tool with 2500 psi. Held OK. Job complete at 4:45 p.m. 1-2-83. Set slips and cut off 4½" casing. Rig released at 7:00 p.m. 1-2-83.