SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNIII				
DEPARTMENT	OF	THE	INTERI	OR

5,) -	045-	2	50	6
5.	LEASE	DESIGNATION	AND	SERIAL	NO.

	DEI MILLIMEIT			i			
		ICAL SURVEY			N00-C-14-20-8		
A DDL ICATION	LEOR PERMIT TO	O DRILL, DE	EPEN, OR PLUG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	TOR TERMAN I	<u> </u>			NAVAJO		
a. TYPE OF WORK DRI	LL 🖄	DEEPEN 🗌	PLUG BAC	K 🗆	7. UNIT AGREEMENT NA	WE	
b. TYPE OF WELL			SINGLE MULTIPL ZONE ZONE	E	8. FARM OR LEASE NAM		
WELL W	ELL OTHER				South Blanco	Navajo 25	
	LEUM COMPANY				9. WELL NO.		
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, O	R WILDCAT	
1660 Linco	64	Lybrook-Gallup Ext.					
4. LOCATION OF WELL (R	eport location clearly and	in accordance with	any State requirements.		11. SEC., T., B., M., OR BLK.		
1710'		AND SURVEY OR AREA					
At proposed prod. zon		J 25-24N-8W					
		12. COUNTY OR PARISH 13. STATE					
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OF FACE		San Juan	NM	
15. DISTANCE FROM PROPE	OSED*	1	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEARES' PROPERTY OR LEASE (Also to nearest dr)	T LINE, FT.		160		40		
is commoner show that	OSED LOCATION*	1	19. PROPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TH	5700	Rotary					
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	Skirculary of the			22. APPROX. DATE WO	ORK WILL START*	
6904 GR		SUBJECT CONTRACT	and the same of the same		May 21, 1		
23.	P	ROPOSED CARING	AND GEMENTING PROGR.	AM S	the early to the complete to		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	1 3	QUANTITY OF CEME	NT Laber	
$-\frac{12}{12}\frac{1/4}{1/4}$	8 5/8	24	250		250		
7 7/8	4 1/2	10.5	5700		950		
	*	The state of the s	1	1			

(See Attachments)

Gas under this lease is dedicated to a contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMMENT proposal is to deepen or plug back, give data on present productive zone and proposed new productive directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to bill or deep preventer program, if any. 4/13/81 DATE

(This space for Federal or State office use) APPROVAL DATE PERMIT NO. . APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

F NEW MEXICO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

		,,, o				The Section		<u> </u>	Wall No
erator				Lease				Well No.	
MESA PETROLEUM CO.			SOUTH Range	BLANCO-NA	VAJO 25 County		<u></u>		
nit Letter Secti	_	Township	•	8	,	San Ji	าลท		
J ctual Footage Location o	25 Kwell:	24N	<u> </u>			<u> </u>			
		outh	line cand	1900	feet	from the	East	1	ine
1710 feet round Level Elev:	Producing For			Pool				Dedica	ted Acreage:
6001	Gallu	ip		Lybr	ook Gallu	p Ext.			40 Acres
1. Outline the act	eage dedica	ted to the	subject we	ll by cole	ored pencil o	or hachure	marks on	the pla	t below.
2. If more than o	ne lease is yalty).	dedicated	to the well	l, outline	each and ide	entify the c	ownership	thereo	(both as to working
dated by comm	unitization, t	unitization,	force-pools	ng.etc? of consolic	lation				(Use reverse side of
this form if nec	essary.)		اه انسر الم	linterests	have been	consolidat	ted (by co	ommuni	(Use reverse side of cization, unitization, oved by the Commis-
				1				CEF	RTIFICATION
· ·		ec.					Norm-	John Agent	that the information con- true and complete to the vietge and belief. Alexander ROLEUM COMPANY
RELL	VED		25	•	1900'		showr nates under is tru	on this of actua my supe	ify that the well location plat was plotted from field of surveys made by me or rvision, and that the same correct to the best of my I belief.
OIL CONDIST	COM.	ale: l"=	30001	21	 	à	and Trie	cott 27 bred Pref Lond Sur d B	1981 eseiongi Engineer veyor Kerr Jr