

Mesa Petroleum Co.

1660 Lincoln Street, #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

new Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

Case Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Navajo 25	#3	Lybrook-Gallup Ext.	State, Federal or Fee Federal	DM-C-14-20-8452

Half Lot	J	1710	Feet From The South Line and	1900'	Feet From The East
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Line of Section 25 --- Township 24N --- Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Perman Corporation

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264

	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
Well produces oil or liquids, give location of tanks.	J	25	24N	8W	Yes	10/19/81

_____ this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/30/81	10/8/81	5760'	5701'

Sections (DT)	RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth
6904'		Gallup	5509'	5660'

Iterations	Depth Casing Shoe
Gallup - 5509' - 5618'	5760.26

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	276' KB	220 SXS
7-7/8"	4-1/2"	5760.26'	900 SXS
tubing	2-3/8"	5660'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10/17/81	10/18/81	Pumping

Length of Test	Tubing Pressure	Coating Pressure	Choke Size
24 hrs	N/A	20 psi	N/A

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
55	55	-0-	90

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	OCT 22 1951	Moist. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Oil Con. Com. Dist. 3	Flowing Pressure (Shut-in)	Choke Size
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CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signalwege)

Division Production Supervisor

(Type)

10/19/81

(11010)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of credit

Separate Form C-104 must be filed for each pool in multi-completed wells.