Form Approved. Budget Bureau No. 42-R1424

HARTED STATES

UNITED STATES	5. LEASE /	
DEPARTMENT OF THE INTERIOR	N00-C-14-20-8452	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Navajo	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	South Blanco Navajo 25	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	#3	
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Lybrook Gallup Ext.	
1660 Lincoln St., #2800 Denver CO 80264	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 25-T24N-R8W	
AT SURFACE: 1710' FSL & 1900' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	San Juan New Mexico	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6904' GR	
TEST WATER SHUT-OFF		
FRACTURE TREAT	WED VITITION	
PULL OR ALTER CASING TO SEP 1	(NOTE: Report results of multiple and the land of the change on Form 9-330.)	
MULTIPLE COMPLETE	OIL CON. COM.	
CHANGE ZONES U. S. GEOLOG		
ABANDON* FARMINGT		
(other) Production Casing Report X		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	a all portinent details, and give portinent dates	
including estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*	
D :11.4 7 7/00 bala to total donth of E7601	Dam 120 joints now / 1/2"	
Drilled 7 7/8" hole to total depth of 5760'. 10.5#/ft. K-55 STC casing to 5759'. Float c	ollan at 5716! stage collan	
at 3091'. Cemented first stage with 20 bbls	nnofluch 250 sacks 50/50	
Pozmix. Cemented second stage with 20 bbls.		
2% Econo-fill, 100 sacks 50/50 Pozmix. Circ	ulated 20 bble to surface	
Estimated top of first stage cement at 4500'	octimated top of second stage	
cement at the surface.	, estimated top of second stage	
Coment at the surrace.	· ·	
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Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is to	rue and correct		
SIGNED / A / A / A A A A A A A A A A A A A A	TITLE Regulatory Coord. DATE	September 14,	1981
	(This space for Federal or State office use)		
APPROVED BY	TITLE DATE		

P 18 1931

*See Instructions on Reverse Side