Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 ed 1-1-**2**9 See Instruction

DISTRICT II P.O. Drawer DD, Arlesia, NIM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Bannon Energy, Inc. Address 30-045-25063 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068 Reason(s) for Filing (Check proper box) Other (Please explain) New Well П Change in Transporter of: Recompletion XX Dry Gas Oil Effective 6-1-90 Change in Operator Change of address If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Leas South Blanco Lease No. Navajo 25 Lybrook Gallup State, Federal or Fee Location NOO-C-14-20-8452 Unit Letter _ 1710 Feet From The ___south Line and __1900east Feet From The 25 24N Township San Juan Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
P. O. Box 9156, Phoenix, AZ 85068 Giant Refining Company Name of Authorized Transporter of Casinghead Gas ΚX or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Bannon Energy, Inc. 3934 F.M. 1960 West, Suite 240, Houston, **Sec.** 25 If well produces oil or liquids, give location of tanks. Two 24N TX. 77068 Unit Rge. 8W Is gas actually connected? When? 10-18-81 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis MAY22 1990 **GAS WELL** Actual Prod. Test - MCF/D CON DIV Length of Test Bbls. Condensate/MMCF DIST. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____ MAY 2 2 1990 Holor Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

W.J. Holcomb

Printed Name

<u>5-18-90</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>713 537-</u>9000

Agent

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

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