

NMOC - 5
USGS - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	☒	Change in Transporter of:	Add	
Recompletion	☐	Oil		☐ Dry Gas
Change in Ownership	☐	Casinghead Gas		☐ Condensate

change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Record No.
South Blanco Navajo 26A	4	Lybrook-Gallup Ext.	State, Federal or Free	20-8454
Location				
Unit Letter <u>I</u> : <u>1850'</u> Feet From The <u>S</u> Line and <u>380'</u> Feet From The <u>E</u>				
Line of Section	26	Township	24N	Range
			8W	NMPM
			San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation					P. O. Box 1183, Houston Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.					1660 Lincoln Street, #2800, Denver, CO 80264	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	26	24N	8W	No	ASAP 12-16-51

if this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Drill, Re-
		X		X					
Date Spudded -7/24/81	Date Compl. Ready to Prod. 9/17/81		Total Depth 5650'			P.B.T.D. 5580'			
Elevations (ft) 6858' GR	% RT, CR, etc.;	Name of Producing Formation Gallup		Top Oil/Gas Pay - 5332'		Tubing Depth 5571.58			
Perforations Lower Gallup - 5449-5563'; Upper Gallup - 5332-5367'						Depth Casing Shoe 5637'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	280'	200 SXS
7-7/8"	4-1/2"	5637'	925 SXS
	2-3/8"	5571.58'	--

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		10/14/81	Pumping	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size	
24 hrs.	N/A	20 psi	N/A	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
50	50	-0-	100	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Coating Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

10/15/81

(11015)

OIL CONSERVATION DIVISION

APPROVED _____, 19

Original Signed: JOSE E. CHAVEZ

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
this up here and recompleted well.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in uncompleted wells.