

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-8454

6. If Indian, Allottee or Tribe Name

Navajo *Alto-Hugh*

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo 26 *South Blanco* A #4

9. API Well No.

30-045-25066

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY INCORPORATED

(713) 537-9000

3. Address and Telephone No.

3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 380' FEL

Sec. 26, T24N, R8W

5. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for Plugging Procedure.

RECEIVED
MAR 15 1993
OIL CON. DIV.
DIST. 3
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
MAR 15 1993
OIL CON. DIV.
DIST. 3

7. I hereby certify that the foregoing is true and correct

DeWayne Blance

DeWayne Blance

New Mexico Foreman

Date 2/17/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

MAR 10 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bannon Energy, Inc.
Navajo # 26 A - 4

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 280' w/ 200 sxs
TOC- surface
4 1/2", 10.50 lb @ 5637'. FC- 5595'
First stage- 350 sxs, TOC- 4216 {calculated}
Stage collar- 3046'
Second stage- 525 sxs, TOC- surface

Formation Tops

Ojo Alamo	- 1217	Menefee	- 3422
Kirtland	- 1545	Pt. Lookout	- 4219
Fruitland	- 1688	Mancos	- 4470
PC	- 1905	Gallup	- 5282
Lewis	- 1982	PBTD	- 5595
Chacra	- 2306	TD	- 5650
Cliffhouse	- 3396		

Perfs. 5332 - 67, 5451-5562

Procedure

1. Spot 50 sx plug across perfs. 5562' to 5332'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3471'. Squeeze 100 sxs through perfs
3. Spot 25 sxs inside casing 3471' to 3346'.
4. Spot 80 sxs inside casing 1980' to 1167'.
5. Spot 10 sxs inside casing 330' to 230'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lines, and safety anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to separate cement plugs.

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE

WELL NO. 26 A-4
26-24N-8W

LEASE NAVAJO
SAN JUAN

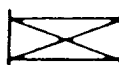
FIELD Lybrook
N00-C-14-20-8454

12 1/4" hole, 8 5/8, 24.015 csg @ 280' w/ 200 sxs
TOC SURFACE

Stage Tool - 3046 w/ 425 sxs 65.35 poz AND
100 sxs 50.50 poz
TOC - SURFACE

FORMATION TOPS		
OJO ALAMO	-	1217
Kirtland	-	1545
Fruitland	-	1688
PC	-	1905
Lewis	-	1982
CHACRA	-	2306
Cliffhouse	-	3396
Menefer	-	3422
perfs 5332-67	Pt. Lookout	- 4219
5451-5562	MANCOS	- 4470
	Gallup	- 5282
	PBTD	- 5595
	TD	- 5650

7 7/8" hole, 4 1/2, 10-5015 CASING @ 5637
Cemt. w/ 350 sxs 50.50 poz
TOC - 4216' (calculated)



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 South Blanco Navajo 26 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup Plug from 5,580' to 5,232' inside the casing. (Top of Gallup @ 5282')
- 2.) Tag Top of plug @ 1167'. (Dso Above)

Office Hours: 7:45 a.m. to 4:30 p.m.