

STATE	
FEDERAL	
U.S.	
OFFICE	
TRANSPORTER	OIL
	GAS
PRATOR	
LOCATION OFFICE	
VOID	

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Person(s) for filing (Check proper box)	Other (Please explain)
Oil Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Federal 26	#2	Lybrook-Gallup Ext.	State, Federal or Fee Federal	NM12233
Location	Unit Letter	Feet From The	Line and	Feet From The
	F	1950	North	1950
			West	
Line of Section	26	Township	24N	Range
			8W	NMPM, San Juan
				County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, TX 77001
Signature of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln Street, Suite 2800, Denver, CO 80264
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: F, Sec.: 26, Twp.: 24N, Rge.: 8W	Yes 10/20/81

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/12/81	9/29/81	5655'	5614'					
Deviation (D) RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6826' GR	Gallup	5296'	5538'					
Perforations			Depth Casing Shoe					
			5654.81 KB					

Upper Gallup - 5416-5516'; Lower Gallup 5296'-5333'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	267'	275 SXS
7-7/8"	4-1/2"	5657.81'	875 SXS
Tubing	2-3/8"	5538'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10/17/81	10/19/81	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	N/A	20 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
45	45	-0-
		Choke Size
		N/A
		Gas-MCF
		75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

Division Production Supervisor

(Title)

10/20/81

(Date)

OIL CONSERVATION DIVISION

OCT 22 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of record.Separate Form C-104 must be filed for each pool in each
recompleted wells.