

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

3. Address and Telephone No.

3934 FM 1960 West, Suite 240, Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FNL & 1950' FWL - Sec. 26, T24N, R08W

5. Lease Designation and Serial No.

NMNM-12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Blanco Federal

9. API Well No.

30-045-25088

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon this well per the attached procedure.

RECEIVED
OCT - 6 1994
OIL CON. DIV.
DIST. 3

OCT 11 1994

54 SEP 26 PM 12:49

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Janie Myrick

Title

Regulatory Analyst

Date 9/8/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

OCT 03 1994

DISTRICT MANAGER

AUGUST 24, 1994

BANNON ENERGY INC.

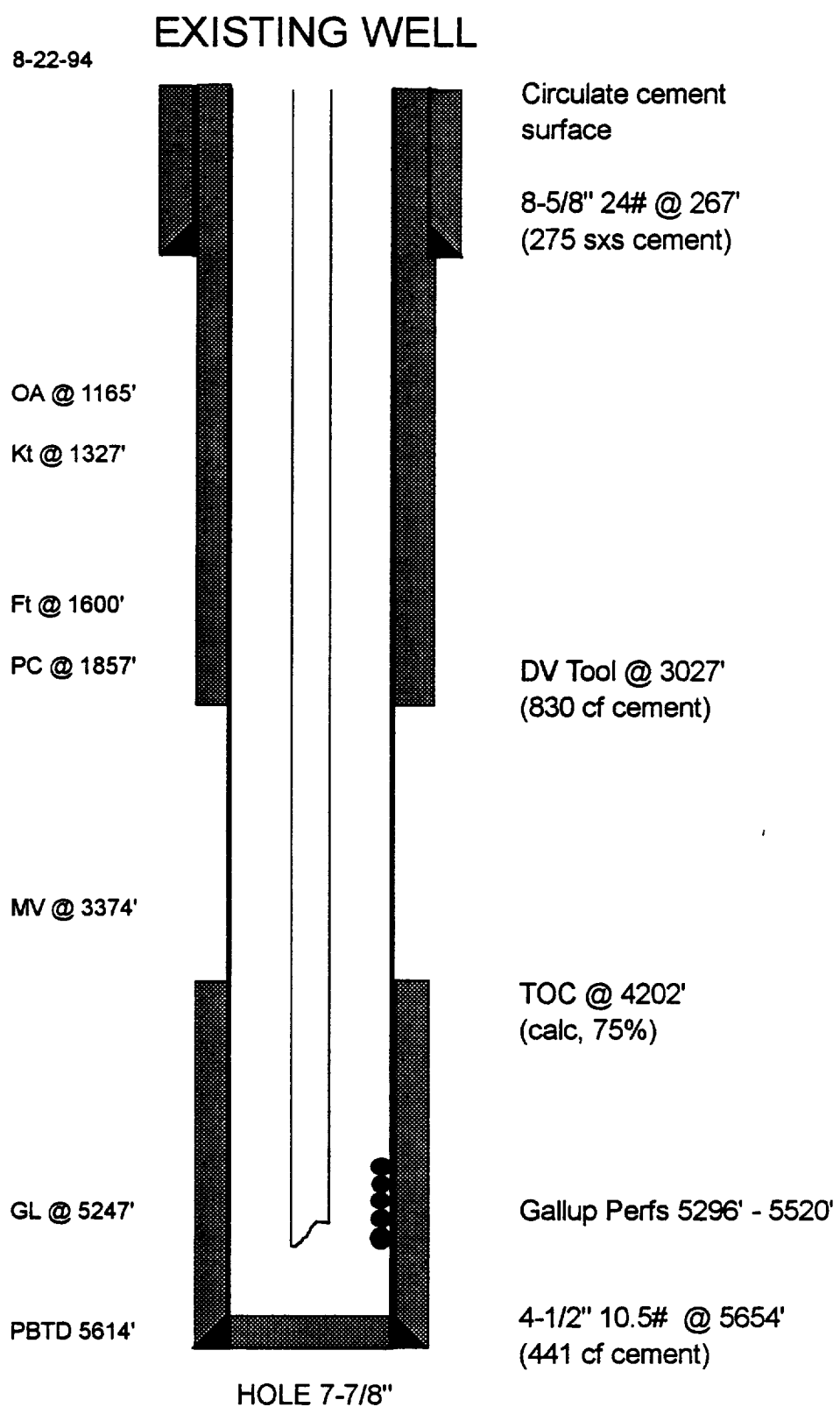
SOUTH BLANCO FEDERAL #26-2 (GI)
NW, Sec. 26, T24N, R8W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

(All cement volumes use 100% excess outside pipe and 50' inside)

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bannon safety rules and regulations.
2. MOL and RUSU. Blow well down; kill with water if necessary; an 8.3 ppg wellbore fluid exceeds the exposed reservoirs' pressure. POH and LD rods and pump; hot oil tubing if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8" tubing (5538'+/-); visually inspect. If necessary then LD and PU 2" work string.
4. **Plug #1 (Gallup perfs):** RIH with open ended tubing to 5570'; pump 20 bbls water down tubing. Mix 57 sxs Class B cement and spot balanced plug over Gallup perfs from 5570' to 5197'. POH to 3500' and WOC. RIH and tag cement. Pull above top of cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
5. **Plug #2 (Mesaverde top):** Perforate 4 squeeze holes at 3424'. Establish rate into squeeze holes if casing pressure tested. PU 4-1/2" cement retainer and RIH; set at 3370'. Pressure test tubing to 1000#; establish rate into squeeze holes. With retainer at 3370' mix and spot 52 sxs Class B cement, squeeze 40 sxs through squeeze holes from 3734' - 3634' and leave 12 sxs inside casing. POH to 1907'.
6. **Plug #3 (PC & Ft tops):** Mix 31 sxs Class B cement and spot balanced plug from 1907' to 1550'. POH to 1377'.
7. **Plug #4 (Kt & OA tops):** Mix 24 sxs Class B cement and spot balanced plug from 1377' to 1115'. POH to 267'.
9. **Plug #5 (Surface)** Mix approximately 24 sxs Class B cement and spot cement from 267' to surface. POH and LD tubing. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange and install P&A marker to BLM specs. RD and MOL. Cut off anchors.
11. Restore location per BLM stipulations.

BANNON ENERGY INC.



**So. Blanco Fed #26-2
NW, Sec 26, T24N, R8W
Rio Arriba County, NM**

Elevation: 6826' GL
Spudded: 8-12-81

2-3/8" Tubing @ 5538'

BANNON ENERGY INC.

8-22-94 PROPOSED PLUGGED WELL

**So. Blanco Fed #26-2
NW, Sec 26, T24N, R8W
Rio Arriba County, NM**

