SUBMIT IN TRIPLICATE*

1 - File
Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

Form 9-331 C (May 1963)

UNITED STATES

(May 1556)		ED STATES OF THE INTE	RIOR		30 - () 45 - 5. LEASE DESIGNATION	25166 AND SERIAL NO.	
GEOLOGICAL SURVEY					NM 16760		
APPLICATION	FOR PERMIT	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN. ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN	PLUG BA		7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL							
OIL GAS WELL WELL OTHER SINGLE ZONE ZONE					S. FARM OR LEASE NAME		
2. NAME OF OPERATOR		70		i	MF 9. WELL NO.		
3. ADDRESS OF OPERATOR	#3						
		NM 87/101	and and the state of the state		10, PIELD AND POOL, O	OR WILDCAT	
P O BOX 208 4. LOCATION OF WELL (R) At surface	Basin Dakot						
18	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone " AUG 14 1001					Sec 14 T24N	P10W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST, OFFI	På GLOGICAL SURVEY		12. COUNTY OR PARISH		
20 Miles so	outh of Bloomfi	era mir i	PrairieTor. N. M.		San Juan	NM NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*	16.	O. OF ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEANE L (Also to nearest drig	unit line, if any)	350'	1279.83	11	320		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON THE	RILLING. COMPLETED.	Mile	6400'	_ ~_	otary		
	ether DF, RT, GR, etc.)	THIC I		<u> </u>	22. APPROX. DATE WO	ORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OFERATIONS AUTHORIZED ARE 6848 GL SUBJECT TO SUBJECT AND AUTHORIZED					ASAP1!		
					his custon is subject t	o administrative -	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	2	PP03 विस्मार्थकानारीका विद्वार्थिक	CFR 2901	
12-1/4"	8-5/8"	24 #	225'		x, circ. to su	ırface	
7-7/8"	4-1/2"	10.5#	6400'	925 s	<u>X</u>		
possible. lation to the hole do Dakota fore	ill a 12½" hole Will then set surface. Then eepens to 6400' mation; if well frac, clean ou	8-5/8" surface will drill a 7 . Will run IE appears produc	casing and cem -7/8" hole w/ m S & CDL logs to ctive, will set	ent wit ud and test t 4½" cs	th circu- gel as the Basin	VEN	
GAS DEDICA	TED.				SEP 2 · OIL CON. DIST.		
zone. If proposal is to preventer program, if an 24. SIGNED (This space for Federal	e proposed program: If drill or deepen direction y. Jeroine P. Meeral or State office use)	proposal is to deepen or ally, give pertinent data	Landma	and measure	ductive zone and proposed and true vertical dept	ed new productive hs. Give blowout	
PERMIT NO.			APPROVAL DATE				
APPROVED BY	VAL, IF ANY ;	TITLE			DATE	Tf	

OIL CONSERVATION DIV

Form C-102

P. O. BOX 2088 STATE OF NEW MEXICO Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. 3 Operator MF Dugan Production Corporation County Range Unit Letter Section San Juan 10 West 24 North Actual Footage Location of Well: East line 790 Icet from the South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 320 Acres Basin Dakota Dakota 5848 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jerome P. McHugh Jr. Position Landman Dugan Production Corp. 8-13-81 MILL RISEA I head a still ME the Well docation show the processing of was often 14 Sec. 100% D.P.C. - NM 16760 7901-Saggionics to the by knowledge by blumpare of my SEP 2 - 1981

OIL CON. COM.

DIST, 3

Date Surveyed

18501

August 1, 1981

Registered Protessional Engineer

and/or Land Surveyor

L. Resarhoover

