Form 9-331 Dec. 1973

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Form Approved.

Form 9–331		Budget Bureau No. 42-R1424
_	UNITED STATES	5. LEASE
	RTMENT OF THE INTERIOR	NM 16760
	GEOLOGICAL SURVEY	6. IF INDIÁN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)		7. UNIT AGREEMENT NAME
		8. FARM OR LEASE NAME
1. oil gas	X other	MF 9. WELL NO.
well well		#3 #3
2. NAME OF OPERA	UCTION CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Basin Dakota
P O Box 208, Farmington, NM 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		Sec 14 T24N R10W
below.) AT SURFACE:	1850' FSL - 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. I		San Juan NM
AT TOTAL DEPTH		14. API NO.
16. CHECK APPROPE REPORT, OR OT	RIATE BOX TO INDICATE NATURE OF NOTICE HER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6848' GL
REQUEST FOR APPR	OVAL TO: SUBSEQUENT REPORT OF:	·
TEST WATER SHUT-	OFF \square \square $4\frac{1}{2}$ " csg. &	cement
FRACTURE TREAT SHOOT OR ACIDIZE	H	AFILE.
REPAIR WELL		(NOTE: Report results of multiple.completi mor sole change on Form 9–330.)
PULL OR ALTER CA		KLULI
CHANGE ZONES		OCT 2 1 198
ABANDON*		O'L CON. CON
		Oil CUN. 3
17. DESCRIBE PROF including estima measured and tr	POSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is the vertical depths for all markers and zones perting.)	tate all pertinent details, and give pertinent days. 3 significant drilled, give subsurface locations and ment to this work.)*
10-15-81	Ran 160 jts. 4½" OD, 10.5#, K-5 set at 6289' RKB.	55, 8 Rd, ST&C csg. TE 6282.49
	Companyed first stage with 250 s	sx class B plus 4% gel & ½# flocele
	per sk. (total slurry 387.5 cu.	ft.) Pre-flushed with 12 bbls mud
	flush. Good returns throughout	t job. Reciprocated csg. DK while
	cementing. Maximum cementing p	pressure 850 psi Bumped plug with
_	1350 psi. Float held UK. Job	complete at 8:30 a.m. 10-14-81.
Phone as	elly Jam Jackobs 10-2	o-81: Operator frad problems rill supply seems slage into
opening	Slage tothe nor and	
Subsurface Safety Va	alve: Manu. and Type	Set @ Ft.
18. I hereby certify	thet the foregoing is true and correct	
SIGNED 3.4	Thomas A. Dugan	um Engineer 10-16-81
	(This space for Federal or State	e office use)
APPROVED BY	TITLE	DATE
CONDITIONS OF APPR	OVAL, IF ANY:	