Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator Meridian Oil Inc.				Well API No.					
Address P.O. Box 4289, Fa	rmington, New	Mexico	87499				***************************************		
Reason(s) for Filing (Check proper box)			······································		Other (Please	explain)			
New Well	Cha								
Recompletion	Change in Transporter of Oil Dry Gas				Effective Date 2-1-94				
}			Dry Gas	X					
Change in Operator X	Casinghead Gas		Condensate						
If change of operator give name			***************************************	***************************************	***************************************				
and address of previous operator	P & P Product	tion Inc.	. P.O. Box	3178 N	lidland Te	xas 79702-3	178		
II. DESCRIPTION OF WE	LL AND LEAS	SE	***************************************			Aug 17102-3	170		
Lease Name			ding Formation	***************************************	Kind of Lease		Lease No.	***************************************	
State of New Mexico 36	tate of New Mexico 36 44 Lybrook Gall				State Feder	ral or Fee	L 2986	•	
Location	,			***************************************	Children Cuci	an of 1 cc	L 4.700	***************************************	
Unit Letter P	890 Feet f	orm the	South	Line and	790	Feet From The	East	Line	
Section 36		North	Range	8 West	,NMPM,	•	San Juan	County	
III. DESIGNATION OF TH	RANSPORTER	R OF OI	L AND N	ATURA	L GAS		***************************************		
Name of Authorized Transporter of Oil		ndensate	X	************	*************	ch approved copy of	of this form to b	e sent)	
Meridian Oil Inc			Λ			ngton, NM 874		· som,	
Name of Authorized Transporter of Casinghe	ad Gas X or	Dry Gas				ch approved copy of		e sent)	
Bannon Energy Corp.				3934 FM	1960 West #	240, Houston,	TX 77068	· bone)	
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually	***********	When?		
liquids, give location of tanks.	P	36	24N	. 8W	, ,				
If this production is commingled with that fro	m any other lease or poc	l, give comn	ningling order n	umber:	i	·	<u> </u>	***************************************	
IV. COMPLETION DATA						***************************************			
	; Oil Well ; G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	i i	3				1	1) DIR RESV	
Date Spudded Date Compl. I	Ready to Prod.		Total Depth	<u> </u>		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)									
Elevations (Dr., RRB, RT, GR, etc.)	Name of Producing Fo	ormation		Top Oil/Gas	Pay	Tubing Depth		***************************************	
Perforations	.4	***************************************	***************************************	<u> </u>					
	TURING	CASING	AND CEM	ENTING	DECORD	Depth Casing Sho	е		
HOLE SIZE		E TUBING S	**********	ENTING	******************************				
	C/BING 6	c robing a	SIZE		DEPTH SET		S	ACKS CEMENT	
	<u> </u>	******							
V. TEST DATA AND REQ	HEST FOR AL	IOWA	RIF	<u> </u>	******			***************************************	
OIL WEL (Test must be after recovery of	of total volume of load a			. II					
Date First New Oil Run To Tank	Date of Test	m & musi be	Producing Meth	reed top attow	pable for this de, np, gas lift, etc.)	oth or befor full	1/2/12	MER	
				(1 10 11, p u i	тр, даз тт, скс.)		W IE I	a P III	
ength of Test Tubing Pressure		Casing Pressure	;	Choke Size	<u> </u>				
Actual Prod. During Test Oil - Bhls					FI	EB - 2 199	94		
Actual 110d. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF	P P 2 3	P 11 1	
GAS WELL		1	***********			W12.	CON.	DIV	
Actual Prod. Test - MCF/D	Length of Test	·····	Bbls. Condensa	te/MMCF		C	087.3	***************************************	
	3		Dois. Condensa	W MINICI		Gravity of Conden	sate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure	(Shut-in)		Choke Size	***********	***************************************	
					,	The state of the s	Carried States	*	
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIA	NCE		***************************************	******************************			
I hereby certify that the rules and regulat	ions of the Oil Conserva	tion Division	ı have	Δ	II ČONSI	ERVATION	DIMETE	NAT.	
been complied with and that the informat best of my knowledge and belief.	ion given above is true a	ınd complete	to the	O,	III CONSI	LKVATION	DI 1.121C)N	
The state of the s				Data Ammand					
Mannon I I Mari				Date Approved					
Signature	www.	*************		By		FEB 0 21	534		
Shannon McMorris	Production Assistant			Ву					
Printed Name	Title			Title Bir) Chang					
2/1/94	505-326-9526								
Date Telephone No.					SUPE	RVISOR DIS	TRICT #	3	
INSTRUCTIONS: This form	is to be filed in co		with Dule 1	1104			-		

o be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.