

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3a. Address  
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL, 1650' FWL, Sec 18, T 24 N, R 9 W NMPM

5. Lease Serial No.

NM 45209

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

F-18-24-9 #2

9. API Well No.

30-045-25200

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Extention To Vent

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

In response to NMNM45209 letter dated November 7, 2001 from Wayne Townsend, this well was flow tested on January 16, 2002 and witnessed by Mike Wade of the BLM. The test results showed the well vented 8 MCFD during the test (see attached integrated volumes). The flow test charts have been previously submitted to Mike Wade on 1/25/02. Attached is a map showing no residences within a mile radius.

We are currently working with El Paso Field Services in tying in this well and anticipate construction to be completed by 6/1/02.

It is requested to extend the vent permit on this well until June, 2002 at which time it should be connected to the pipeline.

**THIS APPROVAL EXPIRES SEP 01 2002**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Gary Brink

Title

District Superintendent

Date 1/28/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Date

2-7-02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# R & L Charts

(505) 632-9625

Station Name: f-18-24-9 #2

Meter Number:

District: Unknown District  
County: Unknown County  
State:

Production Period: 01/2002  
Customer: 27 ENERGEN RESOURCES CORP

Field: 1  
Station: 15000 0 f-18-24-9 #2

STATION DATA  
Eff. Date: 01/16/02 -- Calculation Bases -- Rotation: 24.0 -- Ranges -- Tap Type: Flange  
Time: 00:00 Press: 14.730 Temp: 60 Orifice: 0.3750 Static: 1,000 Temp: 0 Static Source: Downstream  
Atmos: 12.000 BTU: Sat Tube Size: 2.0670 Diff.: 100 Press: Absol Measurement Type: Dry Flow  
Type: AGA3-85 Super Type: AGA8-Auto

VOLUME DATA										Volume	
Date	Time	Date	Time	Chart	PSIG	Diff	Hours	Temp	Orif. Size	Spec. Grav.	Grav.
On	Off	On	Off	Count	Count	Count	Count	Count	Count	Count	Count
01/16	00:00	01/17	00:00	157	95.0	2.24	14.4	60	0.3750	0.6200	1.2700
01/17	00:00	01/18	00:00	410	102.0	5.45	23.3	60	0.2500	0.6200	1.2700
										Factors	
										Fpv	P-Base
										1.0081	1.0047
										1.0000	1.0000
										1.0087	1.0039
										1.0000	1.0000
										8	9
										0	0

37.6

17

0

