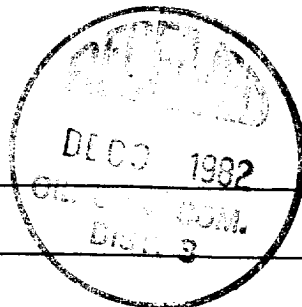


OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Mesa Petroleum Co.

1660 Lincoln Street Ste. 2800, Denver, CO 80264-2899

(s) for filing (Check proper box)

Well ☒ Change in Transporter of:  
Completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Age of ownership give name  
Address of previous owner

DESCRIPTION OF WELL AND LEASE

| Name                    | Well No. | Pool Name, Including Formation | Kind of Lease                 | Lease No. |
|-------------------------|----------|--------------------------------|-------------------------------|-----------|
| South Blanco Federal 26 | #4       | Lybrook Gallup Extension       | State, Federal or Fee Federal | NM1223    |

Well Letter C : 660 Feet From The N Line and 2295 Feet From The W

Section 26 Township 24N Range 8W NMPM San Juan Co.

ORIGINATOR OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                     |                                                                          |
|---------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Permian Corporation                                                                                                 | P.O. Box 1183 Houston, Texas 77001                                       |
| of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Mesa Petroleum Co.                                                                                                  | 1660 Lincoln St., #2800 Denver, CO 80264-2899                            |

Well produces oil or liquids, location of tanks. Unit C Sec. 26 Twp. 24N Rge. 8W Is gas actually connected? No When ASAP

Production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

| Designate Type of Completion - (X)      | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res't. | DIPL |
|-----------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|------|
|                                         | X                           |                 | X            |          |        |           |             |      |
| Spudded                                 | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |      |
| 1-16-82                                 | 10-19-82                    | 5680'           | 5637.26'     |          |        |           |             |      |
| Formation (D), RT, CR, etc.             | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |             |      |
| 6842' GL                                | Gallup                      | 5340'           | 5569'        |          |        |           |             |      |
| Producing Formations                    | Depth Casing Shoe           |                 |              |          |        |           |             |      |
| 5459'-5468', 5373'-5376', & 5340'-5348' | 5676' KB                    |                 |              |          |        |           |             |      |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT        |
|-----------|----------------------|-----------|---------------------|
| 12-1/4"   | 8-5/8"               | 261.05'   | 225 sxs Class "B"   |
| 7-7/8"    | 4-1/2"               | 5676'     | 450 sxs Class "B"   |
|           | 2 3/8                | 5569'     | 150 sxs self-stress |
|           |                      |           | HOODY FOR 6335 502W |

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load and must be equal to or exceed top of hole for this depth or be for full 24 hours)

| First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|----------------------------|-----------------|-----------------------------------------------|------------|
| 11-3-82                    | 11-3-82         | Pumping                                       |            |
| Length of Test             | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hours                   | N/A             | 20 psi                                        | N/A        |
| Total Prod. During Test    | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
| 82 bbls oil,               | 82              | Trace                                         | 143        |

TEST WELL

| Total Prod. Test - MCF/D      | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|-------------------------------|---------------------------|---------------------------|-----------------------|
|                               |                           |                           |                       |
| Flow Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                               |                           |                           |                       |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

XC: MMS-F (0+2), CEN RCDS, ACCTG, TLS, GED, DENVER OFFICE, REM (FILE) CTY, LEC, D&M, PER PARTNERS

Randy Nordman  
(Signature)

Regulatory Coordinator

November 5, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC - 9 1982

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or drilled well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of the separate forms C-104 must be filled for each pool in a recompleted well.