DISTRIBUTION DATE FE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND TO TRANSPORT OIL AND NATURAL GAS

PAGNATION OFFICE	AUTHORIZATION TO TRAIS	ON FOR AND INTE				
DUGAN PRODUCTION CORP.				102 G 23/3		
P O Box 208, Farmington, NM 87499				1.00		
leason(s) for filing (Check proper box) lew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	71	e explain)			
change of ownership give name						
nd address of previous owner		· · · · · · · · · · · · · · · · · · ·				
ESCRIPTION OF WELL AND LEASE. Big Eight #1E Bisti Gal				E I INMOEAAO		
Unit Letter 0 : 890	Feet From TheSouth Lir	and 1850	Feet From Th	. East		
	mahip 24 N Range	9 W , NMPN	_		County	
	TER OF OIL AND NATURAL GA	ıs				
Same of Authorized Transporter of Oil	ning, Inc.	P O Box 256, Address (Give address	Farmingto	n, NM 87499		
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 8 24N 9W	1s gas actually connected? When NO				
this production is commingled wit	h that from any other lease or pool,	give commingling orde		R-6825		
Designate Type of Completion	on — (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Scime Re	esiv. Dill. Resiv !	
Date Spudded 3-8-82	Date Compl. Ready to Prod.	Total Depth 6443' RKB		P.B.T.D. 6330'		
levetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth 6275		
692' GL; 6704' RKB <u>Gallup</u> Stige-5314, 33 holes		5196		Depth Casing Shoe 64431 RKB		
	TUBING, CASING, AND	CEMENTING RECOR	20			
HOLE SIZE			DEPTH SET		SACKS CEMENT	
12-1/4"	9-5/8" 4-1/2"	171' RKB 6443' RKB		136 cf 1965 cf in 2	24nst	
7-7/8"	2-3/8 ⁱⁱ	6275 ⁺				
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pth or be for full 24 hour	s)		exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life		i, etc.)		
7-20-82	7-31-82	flowing Casing Pressure		Choke Size		
ength of Teet 8 hrs	Tubing Pressure	725 psi		none-swab test		
Actual Prod. During Test	OII-Bbls. 24 BPOPD	Water-Bble. 30 bbls. frac wti		Gam-MCF 30 MCFGPD		
AS WELL Studi Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Sixe		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION OCT 6 1982				
initian have been complied with	egulations of the Oil Conservation and that the information given best of my knowledge and belief.	APPROVED	ned by Fire As 1		, 19	
is the complete to me		TITLE	SUFFRYISCR DUT	4 C. T. St. 3		
Jin/ L. Jacobs / (Signal Geologist	oture)	If this is a req well, this form mus tests taken on the	uest for allowal t be accompani well in accords	INCO WITH HULE I	lied or deepened of the deviation 11.	
10-5-82 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
		Separate Form completed wells.	s C-104 must l	DE HIGG FOR MACH	hoor in marcibil	