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SANTA FE

FILE U.S.G.S. Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

LAND OFFICE	REQUEST FOR ALLOWABLE								
TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
PROBATION OFFICE	AUTHORIZATION TO	- RANSE	OKT OIL A						
Dugan Productio	on Corp.								
P 0 Box 208, Fa	armington, NM 874	99							
Reason(s) for filing (Check proper box)			01	her (Please	explain)	- ·· - · · ·			
New Well	Change in Transporter of								
Recompletion	Oil Casinghead Gas XX	Dry Gas Condens	75 1						
Change in Ownership	Cashighead Out (A)							J	
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND I	Well No. Pool Name, I	ncluding Fo	rmation		Kind of Lease			Lease No.	
Big Eight	l l	ti Gall		1	State, Federal	or Fee	ed.	NM25440	
Location				0.50					
Unit Letter 0 : 890	Feet From The SO	outh Line	and	850	_ Feet From T		East		
Line of Section 8 Tow	mship 24N	Range	9W	, имрм,	San	Juan		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATI	URAL GA	S						
Name of Authorized Transporter of Oil	(X)(or Condensate]	Address (6)		o which approve			be sent)	
Giant Refining	P 0 Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas El Paso Natural Gas Co.			P 0 Box 990, Farmington, NM 87499						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Sec. Twp. Rge. Is gas actually connected? When					11-11-82		
If this production is commingled wit			give commin	ngling order	number: r-	6825			
COMPLETION DATA		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Resiv.	
Designate Type of Completion		ods well		I I	 		l 		
Date Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casing Shoe			
	TUDING CA	SING AND	CEMENTI	NC PECOP	<u> </u>				
HOLE SIZE	CASING & TUBING	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE									
			ļ						
	<u> </u>	 	ļ						
TEST DATA AND REQUEST FO	OR ALLOWABLE (Tes	t must be a	ter recovery	of total volu	me of load oil a	ind must be e	qual to or e	xceed top allow	
OIL WELL	4016	e for this de	pth or be for) , pump, gas lif	i, etc.)			
Date First New Oil Run To Tanks	Date of Test				t			<u>.</u>	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.			GGA-MGF DIV.			
	1		<u> </u>			(6:51.3			
GAS WELL	Transport Tool		Bble. Cond	ensate/MMC	F	Gravity of	Condensate		
Actual Prod. Test-MCF/D	Length of Test					Chala Sign			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in)			Choke Size			
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION MAY 6 - 1983					
			APPRO	VED			<u>IMI 0 '</u>	19/303	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugathienature) Petroleum Engineer

(Date)

(Title)

5-5-83

This form is to be filed in compliance with RULE 1104.

BY_ Original Sign.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DEFINIT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. --- Forme CatO4 must be filled for each pool in multiply