OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

----DISTRIBUTION DISTRIBUT
SANTA FE
FILE
U.S.G.S.
LAND OFFICE TRANSPORTER GAS OPERATOR

STATE OF NEW MEXICO

GY AND MINERALS DEPARTMENT

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE							
Dugan Productio	n Corp.						
P O Box 208, Fa	rminaton	, NM 8749					
Reason(s) for filing (Check proper box)				Other (Please	e explain)		
New Well							
Recompletion				1			
Change in Ownership	Casingh	ead Gas [A]	Condens				
change of ownership give name nd address of previous owner					·		
ESCRIPTION OF WELL AND L		Vind nt !		7 11-			
Lease Name Big Eight	Well No	Basin D		Kind of Lease State, Federal		Eod	. NM25440
Location				_			
Unit Letter 0 : 890	Feet F	rom The SO	uth_Line	and 1850:	Feet From T	he East	
Line of Section 8 Tow	nship	24N F	Range	9W , NMPN	a, San	Juan	County
DESIGNATION OF TRANSPORT	ER OF OU	L AND NATI	JRAL GAS	5			
Name of Authorized Transporter of Oil	□ or	Condensate)	Address (Give address			s to be sent)
Giant Refining, Inc. (no change) Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas				P 0 Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas. El Paso Natural			<u>۔۔</u>	P 0 Box 990, F	armington	, NM 87499	
If well produces oil or liquids,		8 24N	Rge. 9W	Is gas actually connect	ed? Whe	11-11-82	
give location of tanks. f this production is commingled with				yes give commingling orde	er number:	R-6825	
f this production is commingled with COMPLETION DATA	n that from		Gas Well	New Well Workover	Deepen	Plug Back Same F	Res'v. Diff. Res'v.
Designate Type of Completio	n = (X)			1	1 1 1	;	ł ł
Date Spudded	Date Compl.	Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth	
Perforations .				1	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
·		TURING CAS	SING AND	CEMENTING RECO	RD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOW	ABLE (Tes	t must be as for this de	ter recovery of total vol pth or be for full 24 how	rs)		or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pres	iswe		Casing Pressure	19) 11	Choke Size	
				Water-Bbls.	_UV	Gai-MCF	
Actual Prod. During Test	Prod. During Test Oil-Bbls.				MA'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					OIL	NIV. BITT.	
GAS WELL	I angth of T			Bbls. Condensate/MM		Gravity of Condens	ate
Actual Prod. Test-MCF/D	Length of Test						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cosing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE	L			OIL (CONSERVA	LION DINÎZÎÛN	~ 3000
				APPROVED		MAY	원 - 1983 - 19 ———
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED			
				201-EKASOK DA			
	f			II			
- Z-X A. AVA	4Mm			H	too allos	compliance with Rivable for a newly d	rilled or despens
Thomas A. Dugan ^{(Signo}	spre)			well, this form mu	st be accompa well in acco	rdance with RULE	111.
Petroleum Engineer				All sections	of this form my	ast be filled out con	mpletely for allow
5-5-83	ile)			able on new and	0 T T	T TIT and VI for	changes of owner
(Da	ite)			well name or numb	er, or transpor	ter, or other such ch	INTINGE OF CONTENTS